# Santa Clarita Valley Water Agency Annual Financial Report

For the Six Month Period Ended June 30, 2018





# Santa Clarita Valley Water Agency Santa Clarita, California

# **Annual Financial Report**

For The Six Month Period Ended

June 30, 2018

# Prepared by:

Rochelle Patterson, MPA, Director of Finance and Administration Amy Aguer, CPA, Controller Elizabeth Ooms-Graziano, Retail Administrative Officer Kim Grass, Accounting Manager

# Santa Clarita Valley Water Agency Annual Financial Report For The Six Month Period Ended June 30, 2018

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# Santa Clarita Valley Water Agency Our Mission Statement

# "Providing Responsible Water Stewardship to Ensure the Santa Clarita Valley has Reliable Supplies of High Quality Water at a Reasonable Cost."

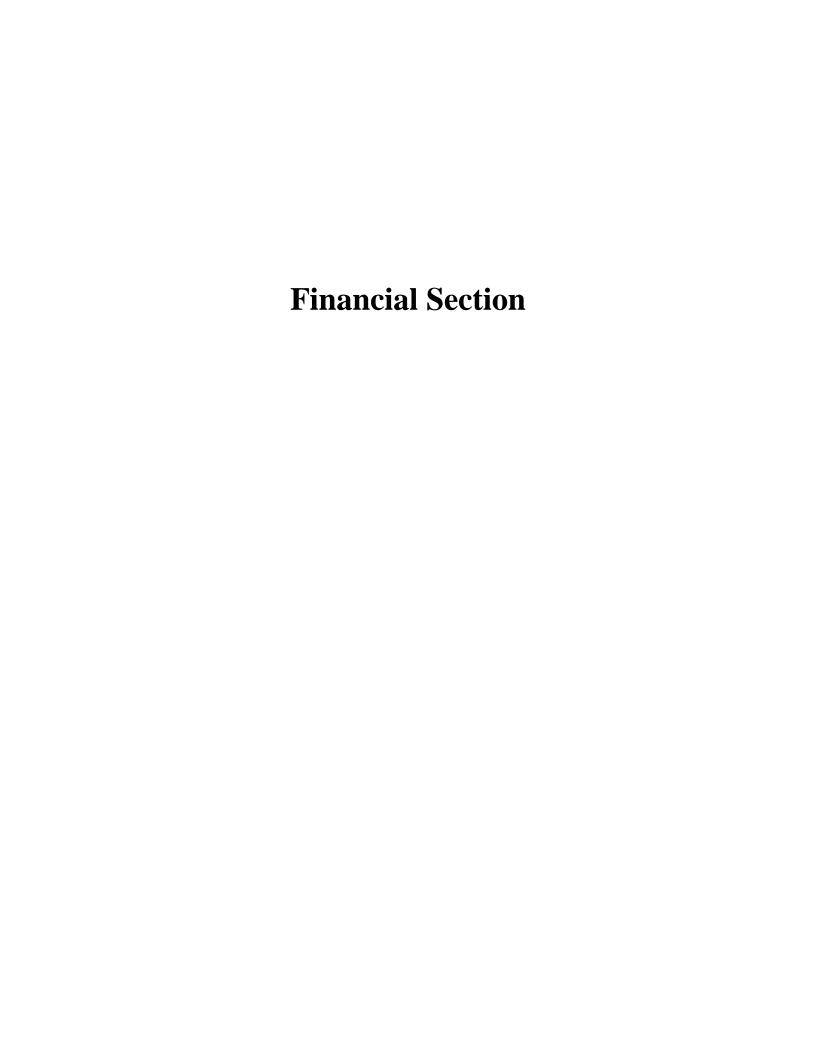
# Santa Clarita Valley Water Agency Board of Directors as of June 30, 2018

			Elected/	Term
Name	Title	Division	Appointed	Expires
William Cooper	President	1	Elected	January 2022
R. J. Kelly	Vice-President	1	Elected	January 2022
Maria Gutzeit	Vice-President	3	Elected	January 2020
B. J. Atkins	Director	3	Elected	January 2020
Thomas Campbell	Director	2	Elected	January 2020
Ed Colley	Director	2	Elected	January 2020
Robert J. DiPrimio	Director	1	Elected	January 2020
Gary R. Martin	Director	1	Elected	January 2020
Jerry Gladbach	Director	2	Elected	January 2022
Kathy Colley	Director	2	Elected	January 2020
Daniel Mortensen	Director	3	Elected	January 2022
Lynne Plambeck	Director	3	Elected	January 2022
Jacquelyn McMillan*	Director	3	Elected	January 2020

<sup>\*</sup>Ms. McMillan resigned from the Board in January 2019.

Matthew G. Stone, General Manager 27234 Bouquet Canyon Road Santa Clarita, California 91350-2173 (661) 297-1600 www.yourscvwater.org







# Fedak & Brown LLP Certified Public Accountants

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#### **Independent Auditor's Report**

Board of Directors Santa Clarita Valley Water Agency Santa Clarita, California

#### Report on the Financial Statements

We have audited the accompanying financial statements of the Santa Clarita Valley Water Agency (Agency) as of and for the six month period ended June 30, 2018, and the related notes to the financial statements, which collectively comprise the Agency's basic financial statements as listed in the table of contents.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States; and the State Controller's Minimum Audit Requirements for California Special Districts. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the Santa Clarita Valley Water Agency, as of June 30, 2018, and the respective changes in financial position, and, where applicable, cash flows thereof for the six month period then ended in accordance with accounting principles generally accepted in the United States of America.

#### **Independent Auditor's Report, continued**

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 3 through 7 and the required supplementary information on pages 57 through 60 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Agency's basic financial statements. The supplemental information on pages 61 through 66 are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The supplemental information schedules are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplemental information schedules are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

#### Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated March 18, 2019, on our consideration of the Agency's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Agency's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Agency's internal control over financial reporting and compliance. That report can be found on pages 67 and 68.

Fedak & Brown LLP

Fedak & Brown LLP

Cypress, California March 18, 2019

The following Management's Discussion and Analysis (MD&A) of activities and financial performance of the Santa Clarita Valley Water Agency (Agency) provides an introduction to the financial statements of the Agency for the six month period ended June 30, 2018. We encourage readers to consider the information presented here in conjunction with the basic financial statements and related notes, which follow this section.

#### **Financial Highlights**

- As of June 30, 2018, the Agency's assets and deferred outflows of resources exceeded its liabilities and deferred inflows of resources by \$581.42 million (net position). Of this balance, unrestricted net position amounted to \$91.36 million.
- The Agency's total revenues amounted to \$74.24 million during the six month period from January 1, 2018 to June 30, 2018.
- The Agency's total expenses amounted to \$81.69 million during the six month period from January 1, 2018 to June 30, 2018.

#### **Required Financial Statements**

This annual report consists of a series of financial statements. The Statement of Net Position, Statement of Revenues, Expenses, and Changes in Net Position, and Statement of Cash Flows provide information about the activities and performance of the Agency using accounting methods similar to those used by private sector companies.

The Santa Clarita Valley Water Agency (Agency) was formed to modernize and enhance water service in the region. It was crafted during a two-year public process led by Castaic Lake Water Agency (CLWA) and Newhall County Water District (NCWD). It will provide water service to customers within the service boundary previously serviced by CLWA, NCWD and Valencia Water Company (VWC).

The Agency's financial statements comprised of four divisions as follows: (1) Wholesale Water Division (formerly CLWA); (2) Santa Clarita Water Division; (3) Newhall Water Division (formerly NCWD); and (4) Valencia Water Division (formerly VWC). The Agency's records are maintained on an enterprise basis, as it is the intent of the Board of Directors that the costs of providing water service to the customers of the Agency are financed primarily through user charges. See the detailed historical information of the Agency on Note 1 to the basic financial statements.

The Statement of Net Position includes all of the Agency's investments in resources (assets), deferred outflows of resources, the obligations to creditors (liabilities), and deferred inflows of resources. It also provides the basis for computing a rate of return, evaluating the capital structure of the Agency and assessing the liquidity and financial flexibility of the Agency. All of the current year's revenue and expenses are accounted for in the Statement of Revenues, Expenses, and Changes in Net Position. This statement measures the success of the Agency's operations over the past year and can be used to determine if the Agency has successfully recovered all of its costs through its rates and other charges. This statement can also be used to evaluate profitability and credit worthiness. The final required financial statement is the Statement of Cash Flows, which provide information about the Agency's cash receipts and cash payments during the reporting period. The Statement of Cash Flows report cash receipts, cash payments, and net changes in cash resulting from operations, investing, non-capital financing, and capital and related financing activities, as well as providing answers to such questions as where did cash come from, what was cash used for, and what was the change in cash balance during the reporting period.

#### **Financial Analysis of the Agency**

One of the most important questions asked about the Agency's finances is, "Is the Agency better off or worse off as a result of this year's activities?" The Statement of Net Position and the Statement of Revenues, Expenses, and Changes in Net Position report information about the Agency in a way that helps answer this question. These statements include all assets, deferred outflows, liabilities, and deferred inflows using the *accrual basis of accounting*, which is similar to the accounting used by most private sector companies. All of the current year's revenues and expenses are taken into account regardless of when the cash is received or paid.

These two statements report the Agency's *net position* and changes in them. Think of the Agency's net position – the difference between assets, and deferred outflows of resources, and liabilities and deferred inflows of resources – as one way to measure the Agency's financial health, or *financial position*. Over time, *increases or decreases* in the Agency's net position are one indicator of whether its *financial health* is improving or deteriorating. One will need to consider other non-financial factors however, such as changes in the Agency's property tax base and the types of grants the Agency applies for to assess the *overall financial health* of the Agency.

#### **Notes to the Basic Financial Statements**

The notes provide additional information that is essential to a full understanding of the data provided in the basic financial statements. The notes to the basic financial statements can be found on pages 13 through 56.

#### **Statement of Net Position**

#### **Condensed Statement of Net Position (in millions)**

	:	June 30, 2018
Assets:		
Current assets	\$	158.09
Capital assets		736.65
Non-current assets		103.17
Total assets		997.91
Deferred outflows of resources		7.46
Liabilities:		
Current liabilities		50.37
Non-current liabilities		370.09
Total liabilities		420.46
Deferred inflows of resources		3.49
Net position:		
Net investment in capital assets		411.58
Restricted		78.48
Unrestricted		91.36
Total net position	\$	581.42

#### **Statement of Net Position, continued**

As noted earlier, net position may serve over time as a useful indicator of a government's financial position. For the six month period ended June 30, 2018, the Agency's, assets and deferred outflows of resources exceeded liabilities and deferred inflows of resources by \$581.42 million. The Agency's net position is made-up of three components: (1) net investment in capital assets, (2) restricted, and (3) unrestricted.

By far the largest portion of the Agency's net position (70.79% as of June 30, 2018) reflects the Agency's investment in capital assets (net of accumulated depreciation) less any related debt used to acquire those assets that is still outstanding. The Agency uses these capital assets to provide services to customers within the Agency's service area; consequently, these assets are *not* available for future spending. See Note 11 for further information.

#### Statement of Revenues, Expenses and Changes in Net Position

		Six Month	
	Period Ended		
		June 30, 2018	
Revenues:			
Operating revenues	\$	39.16	
Non-operating revenues		35.08	
Total revenues	•	74.24	
Expenses:			
Operating expenses		59.32	
Non-operating expenses		22.37	
Total expenses	•	81.69	
Net loss before capital contributions		(7.45)	
Capital contributions – developer and customer		2.51	
Change in net position		(4.94)	
Transfers in to Santa Clarita Valley Water Agency	•	586.36	
Net position, end of period	\$	581.42	

A closer examination of the components of net position reveals that:

The Agency's net position amounted to \$581.42 as of June 30, 2018, which is comprised of a decrease in in net position of \$4.94 before transfers into the Agency.

The Agency's total revenues amounted to \$74.24. Operating revenues amounted to \$39.16, and is comprised of water consumption sales and services of \$27.21, and other charges and services of \$11.95. Non-operating revenues amounted to \$35.08, and are comprised of increases of \$28.24 in property taxes, and \$6.80 in interest earnings.

The Agency's total expenses (including depreciation expense) amounted to \$81.69. Operating expenses amounted to \$59.32, and is comprised of depreciation expense of \$16.88, transmission and distribution of \$12.37, general and administrative expense of \$8.42, pumping of \$8.28, source of supply of \$5.18, water treatment of \$3.40, management and engineering of \$3.33, and customer accounts of \$1.46. Non-operating expenses amounted to \$22.37, and are comprised of increases of \$12.45 in state water contract expenses, and interest expense of \$9.83.

#### Statement of Revenues, Expenses and Changes in Net Position, continued

The Agency's capital contributions amounted to \$2.51.

#### **Capital Asset Administration**

#### **Capital Assets (in millions)**

	June 30, 2018	
Capital assets:		
Non-depreciable assets	\$	101.01
Depreciable assets		1,072.81
Accumulated depreciation		(437.17)
Total capital assets, net	\$	736.65

As of June 30, 2018, the Agency's investment in capital assets amounted to \$736.65 million (net of accumulated depreciation). This investment in capital assets includes land, transmission and distribution systems, pumping plants and rights, buildings and structures, equipment, vehicles, and construction-in-process.

Major capital asset additions included upgrades to state water project rights, upgrades to water tanks and mains, meter installations, and developer contributions to the water retail enterprise's transmission and distribution system. A significant portion of these additions were constructed by the Agency and/or subcontractors and transferred out of construction-in-process upon completion of these various projects. The capital assets of the Agency are more fully analyzed in Note 7 to the basic financial statements.

#### **Long-Term Debt Administration**

#### **Long-term Debt (in millions)**

	:	June 30, 2018
Long-term debt:		
Certificates of participation	\$	137.22
Revenue bonds		228.42
Notes payable	<u>-</u>	3.09
Total long-term debt	\$	368.73

At June 30, 2018, the Agency had \$368.73 million in long-term debt of which \$18.74 million is considered a current liability. The long-term debt position of the Agency is more fully analyzed in Note 10 to the basic financial statements.

#### **Conditions Affecting Current Financial Position**

Expanding in Infrastructure – Management has identified a need to invest in the Agency's infrastructure and Capital Improvement Program (CIP). As the Agency's infrastructure continues to expand, the Agency understands the importance of monitoring the impacts of CIP projects on operating expenditures. Each major CIP project that becomes operational adds new complexity and costs to the Agency's overall system. As this additional infrastructure is implemented, the Agency will require additional staff resources and will incur additional costs to operate and maintain the infrastructure. The current CIP includes a number of water quality and pipeline projects that will not have significant operating costs. However, the future development of the recycled water program will have significant operating costs that should be identified as part of the planning process.

# **Requests for Information**

This financial report is designed to provide the Agency's funding sources, customers, stakeholders, and other interested parties with an overview of the Agency's financial operations and financial condition. Should the reader have questions regarding the information included in this report or wish to request additional financial information, please contact the Agency's Director of Finance and Administration at 27234 Bouquet Canyon Road, Santa Clarita, California 91350-2173 or (661) 297-1600.



# **Basic Financial Statements**

# Santa Clarita Valley Water Agency Statement of Net Position June 30, 2018

	2018
Current assets:	
Cash and cash equivalents (note 2)	\$ 17,469,938
Cash and cash equivalents - restricted (note 2)	948,405
Cash and cash equivalents with fiscal agent (note 2)	5,512,074
Investments (note 2)	87,892,733
Investments - restricted (note 2)	18,840,811
Accounts receivable - water sales and services	13,342,489
Property tax receivable	1,661,378
Property tax receivable - restricted	1,475,093
Accrued interest receivable	505,730
Accrued interest receivable - restricted	293,142
Accounts receivable - other	1,697,909
Accounts receivable - other (restricted)	764,839
Materials and supplies inventory	1,972,078
Prepaid expenses and other deposits	5,710,728
Total current assets	158,087,347
Non-current assets:	
Investments (note 2)	103,172,206
Capital assets - not being depreciated (note 7)	101,010,916
Capital assets, net - being depreciated (note 7)	635,637,884
Total non-current assets	839,821,006
Total assets	997,908,353
Deferred outflows of resources:	
Deferred pension outflows (note 8)	5,389,988
Deferred OPEB outflows (note 9)	605,630
Loss on defeasance of debt (note 10)	1,464,720
Total deferred outflows of resources	\$ 7,460,338

# Continued on next page

See accompanying notes to the basic financial statements.

# Santa Clarita Valley Water Agency Statement of Net Position, continued June 30, 2018

	2018
Current liabilities:	
Accounts payable and accrued expenses	\$ 9,557,562
Accounts payable and accrued expenses - restricted	1,457,862
Accrued wages and related payables	488,651
Customer deposits and unearned revenue	1,678,262
Advances for construction	10,201,667
Accrued interest	5,341,031
Other current liabilities	2,492,245
Long-term liabilities - due within one year:	
Compensated absences (note 5)	408,831
Certificate of participation (note 10)	8,595,000
Revenue bonds (note 10)	9,625,000
Notes payable (note 10)	515,972
Total current liabilities	50,362,083
Non-current liabilites:	
Long-term liabilities - due in more than one year:	
Compensated absences (note 5)	1,226,491
Net pension liability (note 8)	13,615,322
Net OPEB liability (note 9)	5,257,027
Certificate of participation (note 10)	128,625,136
Revenue bonds (note 10)	218,796,857
Notes payable (note 10)	2,573,780
Total non-current liabilities	370,094,613
Total liabilities	420,456,696
Deferred inflows of resources:	
Deferred pension inflows (note 8)	618,351
Deferred OPEB inflows (note 9)	2,872,596
Total deferred inflows of resources	3,490,947
Net position: (note 11)	
Net investment in capital assets	411,579,302
Restricted	78,482,579
Unrestricted	91,359,167
Total net position	\$ 581,421,048

See accompanying notes to the basic financial statements.

# Santa Clarita Valley Water Agency Statement of Revenues, Expenses and Changes in Net Position For the Six Month Period Ended June 30, 2018

	2018
Operating revenues:	
Water consumption sales and services	\$ 27,205,144
Other charges and services	11,950,701
Total operating revenues	39,155,845
Operating expenses:	
Source of supply	5,175,851
Pumping	8,276,837
Water treatment	3,395,992
Transmission and distribution	12,368,048
Customer accounts	1,465,356
Management and engineering	3,333,303
General and administrative	8,419,367
Total operating expenses	42,434,754
Operating loss before depreciation and amortization	(3,278,909)
Depreciation and amortization	(16,880,897)
Operating loss	(20,159,806)
Non-operating revenues (expenses):	
Interest earnings	6,793,755
Interest expense	(9,827,902)
Property taxes	28,242,190
State water contract	(12,450,652)
Gain on disposal of capital assets	45,329
Other non-operating expenses, net	(85,196)
Total non-operating revenues, net	12,717,524
Net loss before capital contributions	(7,442,282)
Capital contributions – developer and customer	2,507,509
Change in net position	(4,934,773)
Transfers in to Santa Clarita Valley Water Agency (note 6)	586,355,821
Net position, end of period	\$ 581,421,048

See accompanying notes to the basic financial statements

### Santa Clarita Valley Water Agency Statement of Cash Flows For the Six Month Period Ended June 30, 2018

		2018
Cash flows from operating activities:		
Receipts from customers for water sales and services	\$	42,238,940
Payments to employees for salaries and wages		(9,033,442)
Payments to vendors and suppliers for materials and services		(37,147,883)
Net cash used in operating activities		(3,942,385)
Cash flows from non-capital financing activities:		
Proceeds from property taxes		30,586,610
Payments for state water contract		(12,450,652)
Proceeds from non-operating revenues, net		(85,196)
Net cash provided by non-capital financing activities	•	18,050,762
Cash flows from capital and related financing activities:		
Acquisition and construction of capital assets		(19,974,103)
Capital contributions		2,507,509
Principal paid on long-term debt		(24,883,648)
Proceeds from issuance of revenue bonds		26,735,000
Interest paid		(3,708,148)
Net cash used in capital and related financing activities		(19,323,390)
Cash flows from investing activities:		
Purchase of investments		(14,452,507)
Investment earnings		6,331,800
Net cash used in investing activities	•	(8,120,707)
Net decrease in cash and cash equivalents		(13,335,720)
Cash and cash equivalents, beginning of period		37,266,137
Cash and cash equivalents, end of period	\$	23,930,417
Reconciliation of cash and cash equivalents to statement of no	et p	osition:
Cash and cash equivalents	\$	17,469,938
Cash and cash equivalents - restricted		948,405
Cash and cash equivalents with fiscal agent		5,512,074
Total cash and cash equivalents	\$	23,930,417

## Continued on next page

See accompanying notes to the basic financial statements.

## Santa Clarita Valley Water Agency Statement of Cash Flows, continued For the Six Month Period Ended June 30, 2018

		2018
Reconciliation of operating loss to net cash used in		
operating activities:		
Operating loss	\$	(20,159,806)
Adjustments to reconcile operating loss to net cash		
used in operating activities:		
Depreciation and amortization		16,880,897
Changes in assets, deferred outflows of resources, liabilities		
and deferred inflows of resources:		
(Increase) decrease in assets and deferred outflows of resources:		
Accounts receivable - water sales and services, net		(617,264)
Accounts receivable - other		687,967
Materials and supplies inventory		(62,249)
Prepaid expenses and other deposits		952,818
Deferred outflows of resources		420,130
Increase (decrease) in liabilities and deferred inflows of resources:	:	
Accounts payable and accrued expenses		(3,011,511)
Accrued salaries and wages		58,777
Customer deposits and unearned revenue		(303,608)
Advances for construction		(1,107,971)
Other current liabilities		2,492,245
Compensated absences		178,325
Net OPEB liability		(3,223,731)
Deferred inflows of resources		2,872,596
Total adjustments		16,217,421
Net cash used in operating activities	\$	(3,942,385)

See accompanying notes to the basic financial statements

#### (1) Reporting Entity and Summary of Significant Accounting Policies

#### A. Organization and Operations of the Reporting Entity

The Santa Clarita Valley Water Agency (Agency) was established in January 1, 2018, pursuant to California Senate Bill 634 (SB-634). On October 15, 2017, the Governor of the State of California signed into law SB-634, which reorganized Castaic Lake Water Agency (CLWA) and Newhall County Water District (NCWD) to create the Agency, effective January 1, 2018.

On January 22, 2018, Valencia Water Company (VWC) was fully transitioned into the Agency through a Plan of Dissolution which was approved by VWC's Board of Directors at a special meeting on December 28, 2017. Subsequent to the dissolution, VWC is accounted for as an enterprise fund, called the Valencia Water Division, within the Agency.

The Castaic Lake Water Agency Financing Corporation (Corporation) was formed in 1990. The Corporation is a California nonprofit public benefit corporation formed to assist CLWA by acquiring, constructing, operating and maintaining facilities, equipment, or other property needed by CLWA and leasing or selling such property to CLWA and as such has no employees or other operations. Although the Corporation is legally separate, it is included as a blended component unit of CLWA, as it is in substance part of CLWA's operations. There are no separate basic financial statements prepared for the Corporation.

On October 25, 1988, CLWA purchased land and equipment owned by Producers Cotton Oil Company. Of the 8,459 acres of land purchased in Kern and Kings Counties, approximately, 7,759 acres are within the Devil's Den Water District (District). The District encompasses 8,676 acres. The cost of acquiring the land and equipment was approximately \$5.0 million. The land is being leased to an outside party to CLWA under terms of an operating lease agreement. The annual lease payments received by CLWA range from \$105 to \$150 per acre foot of all water supplied to the leased property. The accompanying basic financial statements contain all above-mentioned land and water allocation transactions.

The criteria used in determining the transfer of operations is based on the provisions of Governmental Accounting Statements (GASB) No. 69, *Government Combinations and Disposals of Government Operations*. The effective transfer date of operations of CLWA and NCWD to the Agency was January 1, 2018, while the effective transfer date of operations of VWC to the Agency was January 23, 2018. These are the dates where the Agency obtained control of the assets and deferred outflows of resources and became obligated for the liabilities and deferred inflows of resources of the operations of CLWA and NCWD. The Agency recognized the carrying values of assets, deferred outflows of resources, liabilities and deferred inflows of resources of CLWA and NCWD as of January 1, 2018, and VWC as of January 23, 2018. The net position received or assumed by the Agency is reported as a special item in the statement of revenues, expenses and changes in net position in the period in which the transfer occurs.

#### **B.** Basis of Accounting and Measurement Focus

The Agency reports its activities as an enterprise fund, which is used to account for operations that are financed and operated in a manner similar to a private business enterprise, where the intent of the Agency is that the cost of providing water to its customers on a continuing basis be financed or recovered primarily through user charges (water sales), capital grants, and similar funding. Revenues and expenses are recognized on the full accrual basis of accounting. Revenues are recognized in the accounting period in which they are earned and expenses are recognized in the period incurred, regardless of when the related cash flows take place.

#### (1) Reporting Entity and Summary of Significant Accounting Policies, continued

#### B. Basis of Accounting and Measurement Focus, continued

Operating revenues and expenses, such as water sales and water purchases, result from exchange transactions associated with the principal activity of the District. Exchange transactions are those in which each party receives and gives up essentially equal values. Management, administration and depreciation expenses are also considered operating expenses.

Operating expenses are those that are clearly identifiable with a specific function. The types of transactions reported as operating revenues for the Agency are charges for services directly related to the operations of the Agency. Charges for services include revenues from customers or applicants who purchase, use, or directly benefit from goods, services, or privileges provided by the Agency. Taxes, operating grants, and other items not properly included among operating revenues are reported instead as non-operating revenues. Contributed capital and capital grants are included as capital contributions.

#### **C.** Financial Reporting

The Agency's basic financial statements have been prepared in conformity with accounting principles generally accepted in the United States of America (GAAP), as applied to enterprise funds. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial accounting principles.

The Agency has adopted the following GASB pronouncements in the current year:

Government Accounting Standards Board Statement No. 75

In June 2015, the GASB issued Statement No. 75 – Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. The objective of this Statement is to improve accounting and financial reporting by state and local governments for postemployment benefits other than pensions (OPEB). It also improves information provided by state and local governmental employers about financial support for OPEB that is provided by other entities.

This Statement replaces the requirements of Statement No. 45 – Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions, as amended, and No. 57 – OPEB Measurements by Agent Employers and Agent Multiple-Employer Plans, for OPEB.

Government Accounting Standards Board Statement No. 81

In March 2016, the GASB issued Statement No. 81 – *Irrevocable Split-Interest Agreements*. The objective of this Statement is to improve accounting and financial reporting for irrevocable split-interest agreements by providing recognition and measurement guidance for situations in which a government is a beneficiary of the agreement.

This Statement requires that a government that receives resources pursuant to an irrevocable split-interest agreement recognize assets, liabilities, and deferred inflows of resources at the inception of the agreement. Furthermore, this Statement requires that a government recognize assets representing its beneficial interests in irrevocable split-interest agreements that are administered by a third party, if the government controls the present service capacity of the beneficial interests. This Statement requires that a government recognize revenue when the resources become applicable to the reporting period.

Government Accounting Standards Board Statement No. 85

In March 2017, the GASB issued Statement No. 85 – *Omnibus 2017*. The objective of this Statement is to address practice issues that have been identified during implementation and application of certain GASB Statements. This Statement addresses a variety of topics including issues related to blending component units, goodwill, fair value measurement and application, and postemployment benefits (pensions and other postemployment benefits [OPEB]).

#### (1) Reporting Entity and Summary of Significant Accounting Policies, continued

#### C. Financial Reporting, continued

Government Accounting Standards Board Statement No. 86

In May 2017, the GASB issued Statement No. 86 – Certain Debt Extinguishment Issues. The primary objective of this Statement is to improve consistency in accounting and financial reporting for insubstance defeasance of debt by providing guidance for transactions in which cash and other monetary assets acquired with only existing resources—resources other than the proceeds of refunding debt—are placed in an irrevocable trust for the sole purpose of extinguishing debt. This Statement also improves accounting and financial reporting for prepaid insurance on debt that is extinguished and notes to financial statements for debt that is defeased in substance.

#### D. Assets, Deferred Outflows, Liabilities, Deferred Inflows, and Net Position

#### 1. Cash and Cash Equivalents

Substantially all of the Agency's cash is invested in interest bearing accounts. The Agency considers all highly liquid investments with a maturity of three months or less to be cash equivalents.

#### 2. Use of Estimates

The preparation of the basic financial statements, in conformity with generally accepted accounting principles, requires management to make estimates and assumptions that affect the reported amounts of assets, deferred outflows of resources, and liabilities, and deferred inflows of resources, and disclosures of contingent assets and liabilities at the date of the financial statements and the reported changes in net position during the reporting period. Actual results could differ from those estimates.

#### 3. Investments and Investment Policy

The Agency has adopted an investment policy in accordance with the provisions of California Government Code Section 53601 and directing the Treasurer to deposit funds in financial institutions.

Changes in fair value that occur during a fiscal year are recognized as investment income reported for that fiscal year. Investment income includes interest earnings, changes in fair value, and any gains or losses realized upon the liquidation or sale of investments. The Agency's policy is to hold its investments until maturity or until market values equal or exceed cost.

#### 4. Fair Value Measurements

The Agency categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles.

The hierarchy is based on valuation inputs used to measure the fair value of the assets, as follows:

- Level 1 Valuation is based on quoted prices in active markets for identical assets.
- Level 2 Valuation is based on directly observable and indirectly observable inputs. These
  inputs are derived principally from or corroborated by observable market data through
  correlation or market-corroborated inputs. The concept of market-corroborated inputs
  incorporates observable market data such as interest rates and yield curves that are observable
  at commonly quoted intervals.
- Level 3 Valuation is based on unobservable inputs where assumptions are made based on factors such as prepayment rates, probability of defaults, loss severity and other assumptions that are internally generated and cannot be observed in the market.

#### (1) Reporting Entity and Summary of Significant Accounting Policies, continued

#### D. Assets, Deferred Outflows, Liabilities, Deferred Inflows, and Net Position, continued

#### 5. Property Taxes and Assessments

The Counties of Los Angeles and Ventura Assessor's Offices assesses all real and personal property within each respective County each year. The Counties of Los Angeles and Ventura Tax Collector's Offices bills and collects the Agency's share of property taxes and/or tax assessments. The Counties of Los Angeles and Ventura Treasurer's Office remits current and delinquent property tax collections to the Agency throughout the year. Property tax in California is levied in accordance with Article 13A of the State Constitution at one percent (1%) of countywide assessed valuations.

Property taxes receivable at year-end are related to property taxes and tax assessments collected by the Counties of Los Angeles and Ventura, which have not been credited to the Agency's cash balance as of June 30. The property tax calendar is as follows:

Lien date March 1 Levy date July 1

Due dates November 1 and March 1 Collection dates December 10 and April 10

#### 6. Accounts Receivable

The Agency extends credit to customers in the normal course of operations. An allowance for doubtful accounts has been recorded based on an estimate of uncollectible accounts.

#### 7. Materials and Supplies Inventory

Materials and supplies inventory consists primarily of water meters, pipe and pipe fittings for construction and repair to the Agency's retail water transmission and distribution system. Inventory is valued at cost using a weighted average method. Inventory items are charged to expense at the time that individual items are withdrawn from inventory or consumed.

#### 8. Prepaid Expenses

Certain payments to vendors reflect cost or deposits applicable to future accounting periods and are recorded as prepaid items in the basic financial statements. The cost of prepaid items is recorded as an expense when consumed rather than when purchased.

#### 9. Capital Assets

Capital assets acquired and/or constructed are capitalized at historical cost. Agency policy has set the capitalization threshold for reporting capital assets at \$5,000. Improvement to existing capital assets will be presumed to extend the useful life or increase the capacity of performance of the related capital asset and, therefore, will be subject to capitalization if the cost of the improvement meets the \$5,000 threshold. Donated assets are recorded at estimated fair market value at the date of donation.

Upon retirement or other disposition of capital assets, the cost and related accumulated depreciation are removed from the respective balances and any gains or losses are recognized.

#### (1) Reporting Entity and Summary of Significant Accounting Policies, continued

#### D. Assets, Deferred Outflows, Liabilities, Deferred Inflows, and Net Position, continued

#### 9. Capital Assets, continued

Depreciation will be calculated based on the assets in service at the beginning of the fiscal year and is recorded on a straight-line basis over the estimated useful lives of the assets as follows:

- Franchise and consents 20 years
- Other Intangible plan 20 years
- Organizational costs 33 years
- Structures and Improvements 30 years
- Wells 30 years
- Pumping Equipment 20 years
- Castaic Turnout 50 years
- Other Pumping Equipment 30 years
- Water Treatment Equipment 30 years
- Treatment Structures 35 years
- Treatment Plant 50 years
- Reservoirs and Tanks 50 years
- Transmission and Distribution mains 50 years
- Fire mains 50 years
- Services 30 years
- Meters and Meter installation 20 years
- Hydrants 30 years
- Computer Hardware and Software 5 years
- Office Furniture and Equipment 10 years
- Vehicles 10 years
- Stores Equipment 10 years
- Lab Equipment 5 years
- Communications Equipment 7 years
- Power Operating Equipment 10 years
- Tools, Shop and Garage 10 years
- Other General Plant Equipment 8 years
- Sewer Plant 51 years
- Sewer Lift Stations 50 years
- Maintenance Facility 30 years
- Lighting and Roads 25 years
- Fencing 15 years

#### 10. Pensions

For the purposes of measuring the net pension liability and deferred outflows and inflows of resources related to pensions, and pension expense, information about the fiduciary net position and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by the CalPERS Financial Office. For this purpose, benefit payments (including refunds of employee contributions) are recognized when currently due and payable in accordance with the benefit terms. Investments are reported at fair value. CalPERS audited financial statements are publicly available reports that can be obtained at CalPERS website.

#### (1) Reporting Entity and Summary of Significant Accounting Policies, continued

#### D. Assets, Deferred Outflows, Liabilities, Deferred Inflows, and Net Position, continued

#### 10. Pensions, continued

GASB 68 requires that the reported results must pertain to liability and asset information within certain defined timeframes. For this report, the following timeframes are used:

Valuation Date: June 30, 2016Measurement Date: June 30, 2017

• Measurement Period: July 1, 2016 to June 30, 2017

#### 11. Compensated Absences

The Agency's policy is to permit employees to accumulate earned vacation with maximum hours ranging between 200 and 400 hours, based on years of service, and 480 hours of sick leave. Accumulated vacation and sick time is accrued at year-end to account for the Agency's obligation to the employees for the amount owed.

Vacation accrual increases to 120 hours for each full year of continuous service after 5 years until completion of 10 years of continuous service. After completion of 10 full years, vacation leave shall accrue at the rate of 160 hours per year.

Sick leave shall accrue year after year above the 96 hours accrued in that year. Sick leave shall accrue at the rate of eight hours per month for full time employees commencing on January 1 of each year. Sick leave shall accrue on a pro-rata basis. In the event that an employee has a sick leave accrual of more than 480 hours in any calendar year, the Agency will pay the employee 50% of the value of any unused sick leave in excess of 480 hours as a cash bonus. This bonus shall be based on leave balance on December 31 and is typically paid within 3 months of that date.

#### 12. Postemployment Benefits Other than Pensions (OPEB)

For purposes of measuring the net OPEB Liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the Agency's Retiree Health Plan and additions to/deductions from the Agency's fiduciary net position have been determined on the same basis as they are reported by the Agency. For this purpose, the Agency recognizes benefit payments when due and payable in accordance with benefit terms. Investments are reported at fair value, except for money market investments and participating interest-earning investment contracts that have a maturity at the time of purchase of one year or less, which are reported at cost.

#### 13. Water Sales

Water sales, retail and wholesale, are billed on a monthly cyclical basis. Estimated unbilled water revenue through June 30, has been accrued at year-end.

#### 14. Capital Contributions

Capital contributions represent cash and capital asset additions contributed to the Agency by property owners, granting agencies, or real estate developers desiring services that require capital expenditures or capacity commitment.

#### (1) Reporting Entity and Summary of Significant Accounting Policies, continued

#### D. Assets, Deferred Outflows, Liabilities, Deferred Inflows, and Net Position, continued

#### 15. Net Position

The financial statements utilize a net position presentation. Net position is categorized as follows:

- Net Investment in Capital Assets Component of Net Position This component of net position consists of capital assets, net of accumulated depreciation and amortization, and reduced by outstanding balances of any debt, or other long-term borrowings that are attributable to the acquisition, construction, or improvement of those assets. Deferred outflows of resources and deferred inflows of resources that are attributable to the acquisition, construction, or improvement of those assets or related debt is included in this component of net position.
- Restricted Component of Net Position This component of net position consists of assets that have restrictions placed upon their use by external constraints imposed either by creditors (debt covenants), grantors, contributors, or laws and regulations of other governments or constraints imposed by law through enabling legislation.
- Unrestricted Component of Net Position This component of net position is the net amount of the assets, deferred outflows of resources, liabilities, and deferred inflows of resources that are not included in the determination of the net investment in capital assets or restricted component of net position.

#### 16. Budgetary Policies

The Agency follows specific procedures in establishing the budgetary data reflected in the financial statements. Each April, the Agency's General Manager and Assistant General Manager prepare and submit a capital and operating budget to the Board of Directors and adopted no later than June of each year. Annual budgets are adopted on a basis consistent with generally accepted accounting principles for all enterprise funds. Annual budgets are adopted on the accrual basis for the proprietary fund. The adopted budget becomes operative on July 1.

#### (2) Cash and Investments

Cash and investments as of June 30, are classified in the Statement of Net Position as follows:

	_	2018
Cash and cash equivalents	\$	17,469,938
Cash and cash equivalents (restricted)		948,405
Cash and cash equivalents with fiscal agent		5,512,074
Investments - current		87,892,733
Investments - current (restricted)		18,840,811
Investments - non-current	_	103,172,206
Total cash and investments	\$_	233,836,167

Cash and investments as of June 30, consist of the following:

	_	2018
Cash on hand	\$	3,775
Deposits with financial institutions		23,926,642
Investments	_	209,905,750
Total cash and investments	\$	233,836,167

#### (2) Cash and Investments, continued

As of June 30, the Agency's authorized deposits had the following average maturities:

	2018
Deposits held with California Local Agency Investment Fund	193 Days
Deposits held with Los Angeles County Pooled Investment Fund	609 Days

#### Investments Authorized by the California Government Code and the Agency's Investment Policy

The table below identifies the investment types that are authorized by the Agency in accordance with the California Government Code (or the Agency's investment policy, where more restrictive). The table also identifies certain provisions of the California Government Code (or the Agency's investment policy, where more restrictive) that address interest rate risk, credit risk, and concentration of credit risk.

This table does not address investments of debt proceeds held by bond trustees that are governed by the provisions of debt agreements of the Agency, rather than the general provisions of the California Government Code or the Agency's investment policy.

		Maximum	Maximum
Authorized	Maximum	Percentage	Investment
Investment Type	Maturity	Of Portfolio	in One Issuer
U.S. Treasury Obligations	5 years	None	None
U.S. Government Agency and Sponsored Enterprise Securities	5 years	None	None
Banker's Acceptances	180 days	30%	5%
Medium-Term Notes	5 years	30%	5%
Commercial Paper	270 days	10%	5%
Certificates of Deposit and Time Deposits	5 years	30%	10%
Municipal Obligations	5 years	30%	5%
Repurchase agreements	30 days	10%	None
California Local Agency Investment Fund (LAIF)	N/A	None	None
Los Angeles County Pooled Investment Fund (LACPIF)	N/A	30%	None
Investment Trust of California (CalTRUST)	N/A	20%	None
Money Market Mutual Funds	N/A	20%	10%
Investment Contracts	30 years	None	None

<sup>\*</sup> Excluding amounts held by bond trustee that are not subject to California Government Code restrictions.

#### Investments Authorized by Debt Agreements

Investment of debt proceeds held by bond trustees are governed by provisions of the debt agreements, rather than the general provisions of the California Government Code or the Agency's investment policy.

#### Los Angeles County Pooled Investment Fund

The Los Angeles County Pooled Investment Fund (LACPIF) is a pooled investment fund program governed by the County of Los Angeles Board of Supervisors, and administered by the County of Los Angeles Treasurer and Tax Collector. Investments in LACPIF are highly liquid as deposits, and withdrawals can be made at any time without penalty. LACPIF does not impose a maximum investment limit. The fair value of the Agency's investment in this pool is reported in the accompanying financial statements at amounts based upon the fair value provided by LACPIF for the Agency's LACPIF portfolio.

#### (2) Cash and Investments, continued

#### Los Angeles County Pooled Investment Fund, continued

The Agency's deposit and withdrawal restrictions and limitations are as follows:

- Same day transaction processing occurs for orders received before 10:00 a.m.
- Next day transactions processing occurs for orders received after 10:00 a.m.
- No limit of transactions (combination of deposits and withdrawals) per month.
- Minimum transaction amount requirement rounded to the next highest dollar.
- Prior to funds transfer, an authorized person must complete a deposit or withdrawal form and fax to LACPIF.

The County of Los Angeles' bank deposits are either Federally insured or collateralized in accordance with the California Government Code. Pool detail is included in the County of Los Angeles's Comprehensive Annual Financial Report (CAFR). Copies of the CAFR may be obtained from the County of Los Angeles Auditor-Controller's Office – 500 West Temple Street – Los Angeles, CA 90012.

#### Investment in State Investment Pool

The Agency is a voluntary participant in the Local Agency Investment Fund (LAIF) that is regulated by the California Government Code under the oversight of the Treasurer of the State of California. The fair value of the Agency's investment in this pool is reported in the accompanying financial statements at amounts based upon the Agency's pro-rata share of the fair value provided by LAIF for the entire LAIF portfolio (in relation to the amortized cost of that portfolio). The balance available for withdrawal is based on the accounting records maintained by LAIF, which are recorded on an amortized cost basis.

The Agency's deposit and withdrawal restrictions and limitations are as follows:

- Same day transaction processing occurs for orders received before 10:00 a.m.
- Next day transactions processing occurs for orders received after 10:00 a.m.
- Maximum limit of 15 transactions (combination of deposits and withdrawals) per month.
- Minimum transaction amount requirement of \$5,000, in increments of \$1,000 dollars.
- Withdrawals of \$10,000,000 or more require 24 hours advance notice.
- Prior to funds transfer, an authorized person must call LAIF to do a verbal transaction.

#### Custodial Credit Risk

Custodial credit risk for *deposits* is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits, or will not be able to recover collateral securities that are in the possession of an outside party.

The custodial credit risk for *investments* is the risk that, in the event of the failure of the counterparty (e.g., broker-dealer) to a transaction, a government will not be able to recover the value of its investment or collateral securities that are in the possession of another party. With respect to investments, custodial credit risk generally applies only to direct investments in marketable securities. Custodial credit risk does not apply to a local government's indirect investment in securities through the use of mutual funds or government investment pools (such as LAIF).

The California Government Code and the Agency's investment policy do not contain legal or policy requirements that would limit the exposure to custodial credit risk for deposits or investments, other than the following provision for deposits: The California Government Code requires that a financial institution secure deposits made by state or local governmental units by pledging securities in an undivided collateral pool held by a depository regulated under state law (unless so waived by the governmental unit).

#### (2) Cash and Investments, continued

#### Custodial Credit Risk, continued

The market value of the pledged securities in the collateral pool must equal at least 110% of the total amount deposited by the public agencies. California law also allows financial institutions to secure Agency deposits by pledging first trust deed mortgage notes having a value of 150% of the secured public deposits. Of the bank balances, up to \$250,000 is federally insured, and the remaining balance is collateralized in accordance with the California Government Code; however, the collateralized securities are not held in the Agency's name.

#### Interest Rate Risk

Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment, the greater the sensitivity of its fair value to changes in market interest rates.

Information about the sensitivity of the fair values of the Agency's investments to market interest rate fluctuations is provided by the following table that shows the distribution of the Agency's investments by maturity date at June 30, 2018:

		Remaining Maturity (in Months)		
		12 Months	13 to 24	25-60
Investment Type	Total	Or Less	Months	Months
Federal Farm Credit Bank \$	41,489,337	6,940,752	13,241,037	21,307,548
Federal National Mortgage Association	18,547,310	-	-	18,547,310
Federal Home Loan Bank	17,194,214	-	9,818,550	7,375,664
Federal Home Loan Mortgage Corp.	21,555,370	1,998,720	4,887,950	14,668,700
Local Agency Investment Fund (LAIF)	52,345,676	52,345,676	-	=
Los Angeles County Pooled Investment Fund (LACPIF)	36,600,129	36,600,129	-	-
Certificates of Deposit	18,660,782	5,775,335	2,957,399	9,928,048
Commercial Paper	2,954,367	2,954,367	-	-
Money Market Funds	558,565	558,565		
Total \$	209,905,750	107,173,544	30,904,936	71,827,270

#### Concentration of Credit Risk

The investment policy of the Agency contains no limitations on the amount that can be invested in any one issuer beyond that stipulated by the California Government Code. Investments in any one issuer (other than for U.S. Treasury securities, mutual funds, and external investment pools) that represent 5% or more of total Agency investments are as follows:

Issuer	Investment type		Amount
Federal Farm Credit Bank	Federal agency securities	\$	41,489,337
Federal National Mortgage Association	Federal agency securities		18,547,310
Federal Home Loan Bank	Federal agency securities		17,194,214
Federal Home Loan Mortgage Corp.	Federal agency securities	_	21,555,370
		\$ _	98,786,231

#### (2) Cash and Investments, continued

#### Credit Risk

Generally, credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. Presented below is the minimum rating required by (where applicable) the California Government Code, the Agency's investment policy, or debt agreements, and the actual rating as of yearend for each investment type.

Credit ratings of investments and cash equivalents as of June 30, 2018, were as follows:

		Minimum	Exempt	Rating as of	Year End
		Legal	From		Not
Investment Types	Total	Rating	Disclosure	AAA	Rated
Federal Farm Credit Bank	41,489,337	N/A	\$ -	41,489,337	-
Federal National Mortgage Association	18,547,310	N/A	-	18,547,310	-
Federal Home Loan Bank	17,194,214	N/A	-	17,194,214	-
Federal Home Loan Mortgage Corp	21,555,370	N/A	-	21,555,370	-
Local Agency Investment Fund (LAIF)	52,345,676	N/A	-	-	52,345,676
Los Angeles County Pooled Investment Fund (LACPIF)	36,600,129	N/A	-	-	36,600,129
Certificates of Deposit	18,660,782	N/A	18,660,782	-	-
Commercial Paper	2,954,367	N/A	2,954,367	-	-
Money Market Funds	558,565	AAA	558,565		
Total \$	209,905,750		\$ 22,173,714	98,786,231	88,945,805

#### Fair Value Measurements

Investments measured at fair value on a recurring and non-recurring basis at June 30, 2018, are as follows:

			Fair Value Measurement Using			
Investment type	_	Total	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
Federal agencies \$	;	98,786,231	-	98,786,231	-	
Certificates of Deposit		18,660,782	-	18,660,782	-	
Commercial Paper		2,954,367	2,954,367	-	-	
Money Market Funds	_	558,565	558,565			
Total investments measured at fair value		120,959,945	3,512,932	117,447,013		
Investments measured at amortized cost:						
Local Agency Investment Fund (LAIF)		52,345,676				
Los Angeles County Pooled Investment Fund (LACPIF)	_	36,600,129				
Total \$	; _	209,905,750				

#### (3) Interfund Receivables and Payables

#### Advances to/from Other Funds

Receivable Fund	Payable Fund	Payable Fund Amo	
Acquisition Interfund Loan Wholesale Water Division	Valencia Water Division	\$	70,200,603
2018 Series A Revenue Bonds			
Wholesale Water Division	Valencia Water Division	_	26,370,945
	Total	\$_	96,571,548

Advances from the Wholesale Water Division to the Valencia Water Division are to provide funds for the acquisition of Valencia Water Company and amount to \$70,200,603 at June 30, 2018. See pages 61 through 63 of the supplemental information for more detailed information. The advance bears annual interest at 4.46%. The advance plus any accrued interest is due June 30<sup>th</sup> annually starting in fiscal year 2019.

Principal and estimated interest payments on the advances are as follows:

Year		Principal	Interest	Total
2019	\$	1,585,067	3,132,528	4,717,595
2020		1,657,607	3,059,988	4,717,595
2021		1,733,468	2,984,127	4,717,595
2022		1,812,800	2,904,795	4,717,595
2023		1,895,763	2,821,832	4,717,595
2024-2028		10,862,400	12,725,575	23,587,975
2029-2033		13,586,151	10,001,824	23,587,975
2034-2038		16,992,886	6,595,089	23,587,975
2039-2043	_	20,074,461	3,513,513	23,587,974
Total		70,200,603	47,739,271	117,939,874
Less current portion	_	(1,585,067)		
Total non-current	\$_	68,615,536		

Detailed information of the 2018 Series A Revenue Bonds is shown on page 51 under Note 10.

#### (4) Deferred Contribution Plan

#### 457 Deferred Compensation Savings Plan

The Agency has implemented GASB Statement No. 32, Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans. Since the Agency has little administrative involvement and does not perform the investing function for this plan, the assets and related liabilities are not shown on the statement of net position.

For the benefit of its employees, the Agency participates in a 457 Deferred Compensation Program (Program). The purpose of this Program is to provide deferred compensation for public employees that elect to participate in the Program. Generally, eligible employees may defer receipt of a portion of their salary until termination, retirement, death or unforeseeable emergency. Until the funds are paid or otherwise made available to the employee, the employee is not obligated to report the deferred salary for income tax purposes.

#### (4) Deferred Contribution Plan, continued

#### 457 Deferred Compensation Savings Plan, continued

Federal law requires deferred compensation assets to be held in trust for the exclusive benefit of the participants. Accordingly, the Agency is in compliance with this legislation. Therefore, these assets are not the legal property of the Agency, and are not subject to claims of the Agency's general creditors. Market value of all plan assets held in trust by Lincoln Financial Services at June 30, 2018, was \$17,025,514.

#### 401(a) Defined Benefit Plan

For the benefit of its employees, the Agency participates in a 401(a) Retirement Plan Program. The purpose of this 401(a) Plan is to provide a retirement benefit for public employees who fully contribute to their 457 Program. Generally, the Agency will match up to a certain amount for employees who fully contribute to their 457 Plan for the year. Until the funds are paid or otherwise made available to the employee, the employee is not obligated to report the retirement benefit for income tax purposes.

Federal law requires defined benefit assets to be held in trust for the exclusive benefit of the participants. Accordingly, the Agency is in compliance with this legislation. Therefore, these assets are not the legal property of the Agency, and are not subject to claims of the Agency's general creditors. Market value of all plan assets held in trust by Lincoln Financial Services at June 30, 2018, was \$848,628.

#### (5) Compensated Absences

Compensated absences comprise unpaid vacation leave, sick leave, personal, and other leave which is accrued as earned. The Agency's liability for compensated absences is determined annually and the changes were as follows:

	Balance			Balance	Current	Long-Term
_	1/1/2018	Earned	Taken	6/30/2018	Portion	Portion
\$	1,657,974	901,326	(923,978)	1,635,322	408,831	1,226,491

The following tables below reflect the changes in compensated absences for each Division as of June 30, 2018:

#### Wholesale Water Division

<u>-</u>	Balance 1/1/2018	Earned	Taken	Balance 6/30/2018	Current Portion	Long-Term Portion			
\$ _	732,630	455,845	(389,268)	799,207	199,802	599,405			
Santa Clarita Water Division									
_	Balance 1/1/2018	Earned	Taken	Balance 6/30/2018	Current Portion	Long-Term Portion			
\$ _	338,544	249,167	(203,309)	384,402	96,101	288,301			
Newhall Water Division									
_	Balance 1/1/2018	Earned	<b>Taken</b>	Balance 6/30/2018	Current Portion	Long-Term Portion			
\$	263,710	15,134	(102,708)	176,136	44,034	132,102			

## (5) Compensated Absences, continued

#### Valencia Water Division

	Balance			Balance	Current	Long-Term	
_	1/23/2018	Earned	Taken	6/30/2018	Portion	Portion	
\$	323,090	181,180	(228,693)	275,577	68,894	206,683	

## (6) Transfer of Operations

The Agency has recognized the following assets, deferred outflows of resources, liabilities, and deferred inflows of resources, and net position:

		Carrying Values			
		Castaic Lake Water Agency	Ne whall County Water District	Total	
Assets:					
Current assets	\$	218,295,683	10,699,964	228,995,647	
Capital assets		651,798,770	80,899,896	732,698,666	
Non-current assets		105,322,744	208,220	105,530,964	
Total assets		975,417,197	91,808,080	1,067,225,277	
Deferred outflows of resources		6,906,332	1,001,853	7,908,185	
Liabilities:					
Current liabilities		47,062,153	3,303,951	50,366,104	
Non-current liabilities		427,942,717	9,850,469	437,793,186	
Total liabilities		475,004,870	13,154,420	488,159,290	
Deferred inflows of resources		347,744	270,607	618,351	
Net position:					
Net investment in capital assets		292,189,911	76,724,489	368,914,400	
Restricted		86,900,027	-	86,900,027	
Unrestricted		127,880,977	2,660,417	130,541,394	
<b>Total net position</b>	\$	506,970,915	79,384,906	586,355,821	

#### (7) Capital Assets

Changes in capital assets for the six month period June 30, 2018 were as follows:

	_	Balance 1/1/2018	Additions/ Transfers	Deletions/ Transfers	Balance 6/30/2018
Santa Clarita Valley Water Agency					
Capital assets, not being depreciated					
Non-depreciable assets	\$_	94,804,849	15,332,604	(9,126,537)	101,010,916
Capital assets, net - being depreciated					
Depreciable assets		1,058,720,406	14,833,183	(746,078)	1,072,807,511
Accumulated depreciation and amortization	_	(421,034,808)	(16,880,897)	746,078	(437,169,627)
Subtotal	_	637,685,598	(2,047,714)		635,637,884
Total capital assets, net	\$_	732,490,447	13,284,890	(9,126,537)	736,648,800

# (7) Capital Assets

The following tables below reflect the changes in compensated absences for each Division as of June 30, 2018:

#### Wholesale Water Division

	_	Balance 1/1/2018	Additions/ Transfers	Deletions/ Transfers	Balance 6/30/2018
Non-depreciable assets:					
Land	\$	28,372,111	-	-	28,372,111
Construction-in-process	_	29,739,978	9,876,961	(2,280,661)	37,336,278
Total non-depreciable assets	_	58,112,089	9,876,961	(2,280,661)	65,708,389
Depreciable assets:					
Contractual state water project rights		145,906,849	1,951,110	-	147,857,959
Contractual water rights - other agencies		93,932,506	3,449,515	-	97,382,021
Treatment plant		167,962,584	1,379,706	-	169,342,290
Water mains		26,747,245	-	-	26,747,245
Reservoirs and tanks		1,649,965	-	-	1,649,965
Reclaimed water		4,638,901	337,261	-	4,976,162
Control system		168,644,972	563,693	-	169,208,665
Castaic turnout		398,243	-	-	398,243
Services and meters		153,965	-	-	153,965
Maintenance facility		188,310	-	-	188,310
Large tools and equipment		529,756	77,965	-	607,721
Furniture and fixtures		144,136	- -	-	144,136
Vehicles		402,799	-	-	402,799
Office equipment	_	1,319,902	233,680		1,553,582
Total depreciable assets	_	612,620,133	7,992,930	<u> </u>	620,613,063
Accumulated depreciation and amortization:					
Contractual state water project rights		(75,789,705)	(1,426,334)	_	(77,216,039)
Contractual water rights - other agencies		(25,796,521)	(1,960,166)	_	(27,756,687)
Treatment plant		(65,305,834)	(2,761,561)	_	(68,067,395)
Water mains		(11,416,063)	(267,472)	-	(11,683,535)
Reservoirs and tanks		(1,237,458)	(16,499)	-	(1,253,957)
Reclaimed water		(2,115,879)	(66,270)	_	(2,182,149)
Control system		(50,268,352)	(2,380,248)	-	(52,648,600)
Castaic turnout		(298,686)	(3,982)	-	(302,668)
Services and meters		(145,179)	(1,974)	-	(147,153)
Maintenance facility		(188,310)	-		(188,310)
Large tools and equipment		(163,176)	(17,022)	-	(180,198)
Furniture and fixtures		(100,648)	(7,095)	-	(107,743)
Vehicles		(247,413)	(30,617)	-	(278,030)
Office equipment	_	(1,219,904)	(55,677)		(1,275,581)
Total accumulated depreciation and amortization	_	(234,293,128)	(8,994,917)		(243,288,045)
Total depreciable assets, net	_	378,327,005	(1,001,987)		377,325,018
Total capital assets, net	\$_	436,439,094	8,874,974	(2,280,661)	443,033,407

A significant portion of these additions were constructed by the Agency and/or sub-contractors and transferred out of construction-in-process upon completion of these various projects. Depreciation expenses under the Agency's wholesale water division, totaled \$8,994,917.

# (7) Capital Assets, continued

#### Santa Clarita Water Division

Changes in capital assets for the six month period June 30, 2018 were as follows:

Non-depreciable assets:		_	Balance 1/1/2018	Additions/ Transfers	Deletions/ Transfers	Balance 6/30/2018
Land and land rights         \$ 891,550         -         -         -         891,550           Construction-in-process         18,610,833         1,939,714         (2,762,507)         17,788,040           Total non-depreciable assets         19,502,383         1,939,714         (2,762,507)         18,679,590           Depreciable assets:         Transmission and distribution mains         69,402,072         63,959         -         69,466,031           Reservoirs and tanks         27,982,130         93,956         -         28,076,086           Services         17,310,965         137,054         -         17,448,019           Hydrants         8,828,643         -         -         8,282,643           Boosters         10,696,263         398,781         -         1,6899,660           Wells         2,544,262         41,811         -         2,586,073           Structures and improvements         7,619,959         115,847         -         7,735,806           Machinery and equipment         8,499,346         198,414         (49,139)         8,648,621           Transportation equipment         1,726,954         201,006         (105,552)         1,822,408           General plant         95,020         2,872	Non-depreciable assets:					
Depreciable assets	-	\$	891,550	-	-	891,550
Depreciable assets:   Transmission and distribution mains   69,402,072   63,959   - 69,466,031     Reservoirs and tanks   27,982,130   93,956   - 28,076,086     Services   17,310,965   137,054   - 17,448,019     Hydrants   8,828,643   8,828,643     Boosters   10,692,633   398,781   - 11,091,414     Meters   5,390,853   1,508,807   - 6,899,660     Wells   2,544,262   41,811   - 2,586,073     Structures and improvements   7,619,959   115,847   - 7,735,806     Machinery and equipment   8,499,346   198,414   (49,139)   8,648,621     Transportation equipment   1,726,954   201,006   (105,552)   1,822,408     General plant   95,020   2,872   - 97,892     Total depreciable assets   160,092,837   2,762,507   (154,691)   162,700,653     Accumulated depreciation and amortization:   Transmission and distribution mains   (20,587,377)   (579,470)   - (21,166,847)     Reservoirs and tanks   (14,353,062)   (495,032)   - (14,848,094)     Services   (8290,649)   (258,386)   - (8,549,035)     Hydrants   (5,042,155)   (117,845)   - (5,160,000)     Boosters   (5,151,548)   (295,326)   - (5,446,874)     Meters   (2,731,154)   (281,223)   - (3,012,377)     Wells   (1,450,222)   (40,702)   - (14,90,924)     Structures and improvements   (2,302,443)   (135,726)   - (2,438,169)     Machinery and equipment   (5,132,701)   (431,936)   49,139   (5,515,498)     Transportation equipment   (73,020)   (5,424)   - (78,444)     Total accumulated depreciation and amortization   (66,61,616)   (2,707,919)   154,691   (68,814,844)     Total depreciable assets, net   93,885,809	Construction-in-process	_	18,610,833	1,939,714	(2,762,507)	17,788,040
Transmission and distribution mains         69,402,072         63,959         -         69,466,031           Reservoirs and tanks         27,982,130         93,956         -         28,076,086           Services         17,310,965         137,054         -         17,448,019           Hydrants         8,828,643         -         -         8,828,643           Boosters         10,692,633         398,781         -         11,091,414           Meters         5,390,853         1,508,807         -         6,899,660           Wells         2,544,262         41,811         -         2,586,073           Structures and improvements         7,619,959         115,847         -         7,735,806           Machinery and equipment         1,726,954         201,006         (105,552)         1,822,408           General plant         95,020         2,872         -         97,892           Total depreciable assets         160,092,837         2,762,507         (154,691)         162,700,653           Accumulated depreciation and amortization:         Transmission and distribution mains         (20,587,377)         (579,470)         -         (21,166,847)           Reservoirs and tanks         (14,353,062)         (495,032)         -	Total non-depreciable assets	_	19,502,383	1,939,714	(2,762,507)	18,679,590
Reservoirs and tanks         27,982,130         93,956         -         28,076,086           Services         17,310,965         137,054         -         17,448,019           Hydrants         8,828,643         -         -         8,828,643           Boosters         10,692,633         398,781         -         11,091,414           Meters         5,390,853         1,508,807         -         6,899,660           Wells         2,544,262         41,811         -         2,586,073           Structures and improvements         7,619,959         115,847         -         7,735,806           Machinery and equipment         8,499,346         198,414         (49,139)         8,648,621           Transportation equipment of pulpment         1,726,954         201,006         (105,552)         1,822,408           General plant         95,020         2,872         -         97,892           Total depreciable assets         160,092,837         2,762,507         (154,691)         162,700,653           Accumulated depreciation and amortization:         -         (8,794,797)         (579,470)         -         (21,166,847)           Reservoirs and tanks         (14,353,062)         (495,032)         -         (14,880,94)     <	Depreciable assets:					
Services         17,310,965         137,054         -         17,448,019           Hydrants         8,828,643         -         -         8,828,643           Boosters         10,692,633         398,781         -         11,091,414           Meters         5,390,853         1,508,807         -         6,899,660           Wells         2,544,262         41,811         -         2,586,073           Structures and improvements         7,619,959         115,847         -         7,735,806           Machinery and equipment         8,499,346         198,414         (49,139)         8,648,621           Transportation equipment         1,726,954         201,006         (105,552)         1,822,408           General plant         95,020         2,872         -         97,892           Total depreciable assets         160,092,837         2,762,507         (154,691)         162,700,653           Accumulated depreciation and amortization:         Transmission and distribution mains         (20,587,377)         (579,470)         -         (21,166,847)           Reservoirs and tanks         (14,353,062)         (495,032)         -         (14,848,094)           Services         (8,290,649)         (258,386)         -         (8,54	Transmission and distribution mains		69,402,072	63,959	-	69,466,031
Hydrants         8,828,643         -         -         8,828,643           Boosters         10,692,633         398,781         -         11,091,414           Meters         5,390,853         1,508,807         -         6,899,660           Wells         2,544,262         41,811         -         2,586,073           Structures and improvements         7,619,959         115,847         -         7,735,806           Machinery and equipment         8,499,346         198,414         (49,139)         8,648,621           Transportation equipment         1,726,954         201,006         (105,552)         1,822,408           General plant         95,020         2,872         -         97,892           Total depreciable assets         160,092,837         2,762,507         (154,691)         162,700,653           Accumulated depreciation and amortization:         Transmission and distribution mains         (20,587,377)         (579,470)         -         (21,166,847)           Reservoirs and tanks         (14,353,062)         (495,032)         -         (14,848,094)           Services         (8,290,649)         (258,386)         -         (8,549,035)           Hydrants         (5,042,155)         (117,048,454)         -         <	Reservoirs and tanks		27,982,130	93,956	-	28,076,086
Boosters         10,692,633         398,781         -         11,091,414           Meters         5,390,853         1,508,807         -         6,899,660           Wells         2,544,262         41,811         -         2,586,073           Structures and improvements         7,619,959         115,847         -         7,735,806           Machinery and equipment         8,499,346         198,414         (49,139)         8,648,621           Transportation equipment         1,726,954         201,006         (105,552)         1,822,408           General plant         95,020         2,872         -         97,892           Total depreciable assets         160,092,837         2,762,507         (154,691)         162,700,653           Accumulated depreciation and amortization:         Transmission and distribution mains         (20,587,377)         (579,470)         -         (21,166,847)           Reservoirs and tanks         (14,353,3062)         (495,032)         -         (14,848,094)           Services         (8,290,649)         (258,386)         -         (8,549,035)           Hydrants         (5,042,155)         (117,845)         -         (5,160,000)           Boosters         (5,151,548)         (295,326)         -	Services		17,310,965	137,054	-	17,448,019
Meters         5,390,853         1,508,807         -         6,899,660           Wells         2,544,262         41,811         -         2,586,073           Structures and improvements         7,619,959         115,847         -         7,735,806           Machinery and equipment         8,499,346         198,414         (49,139)         8,648,621           Transportation equipment         1,726,954         201,006         (105,552)         1,822,408           General plant         95,020         2,872         -         97,892           Total depreciable assets         160,092,837         2,762,507         (154,691)         162,700,653           Accumulated depreciation and amortization:         Transmission and distribution mains         (20,587,377)         (579,470)         -         (21,166,847)           Reservoirs and tanks         (14,353,062)         (495,032)         -         (14,848,094)           Services         (8,290,649)         (258,386)         -         (8,549,035)           Hydrants         (5,042,155)         (117,845)         -         (5,160,000)           Boosters         (5,151,548)         (295,326)         -         (5,446,874)           Meters         (2,731,154)         (281,223)         -	Hydrants		8,828,643	-	-	8,828,643
Wells         2,544,262         41,811         -         2,586,073           Structures and improvements         7,619,959         115,847         -         7,735,806           Machinery and equipment         8,499,346         198,414         (49,139)         8,648,621           Transportation equipment         1,726,954         201,006         (105,552)         1,822,408           General plant         95,020         2,872         -         97,892           Total depreciable assets         160,092,837         2,762,507         (154,691)         162,700,653           Accumulated depreciation and amortization:         Transmission and distribution mains         (20,587,377)         (579,470)         -         (21,166,847)           Reservoirs and tanks         (14,353,062)         (495,032)         -         (14,848,094)           Services         (8,290,649)         (258,386)         -         (8,549,035)           Hydrants         (5,042,155)         (117,845)         -         (5,160,000)           Boosters         (5,151,548)         (295,326)         -         (5,446,874)           Meters         (2,731,154)         (281,223)         -         (3,012,377)           Wells         (1,450,222)         (40,702)         - <td>Boosters</td> <td></td> <td>10,692,633</td> <td>398,781</td> <td>-</td> <td>11,091,414</td>	Boosters		10,692,633	398,781	-	11,091,414
Structures and improvements         7,619,959         115,847         -         7,735,806           Machinery and equipment         8,499,346         198,414         (49,139)         8,648,621           Transportation equipment         1,726,954         201,006         (105,552)         1,822,408           General plant         95,020         2,872         -         97,892           Total depreciable assets         160,092,837         2,762,507         (154,691)         162,700,653           Accumulated depreciation and amortization:         Transmission and distribution mains         (20,587,377)         (579,470)         -         (21,166,847)           Reservoirs and tanks         (14,353,062)         (495,032)         -         (14,848,094)           Services         (8,290,649)         (258,386)         -         (8,549,035)           Hydrants         (5,042,155)         (117,845)         -         (5,160,000)           Boosters         (5,151,548)         (295,326)         -         (5,446,874)           Meters         (2,731,154)         (281,223)         -         (1,490,924)           Structures and improvements         (2,302,443)         (135,726)         -         (2,438,169)           Machinery and equipment         (5,132,701)<	Meters		5,390,853	1,508,807	-	6,899,660
Machinery and equipment         8,499,346         198,414         (49,139)         8,648,621           Transportation equipment         1,726,954         201,006         (105,552)         1,822,408           General plant         95,020         2,872         -         97,892           Total depreciable assets         160,092,837         2,762,507         (154,691)         162,700,653           Accumulated depreciation and amortization:           Transmission and distribution mains         (20,587,377)         (579,470)         -         (21,166,847)           Reservoirs and tanks         (14,353,062)         (495,032)         -         (14,848,094)           Services         (8,290,649)         (258,386)         -         (8,549,035)           Hydrants         (5,042,155)         (117,845)         -         (5,160,000)           Boosters         (5,151,548)         (295,326)         -         (5,446,874)           Meters         (2,731,154)         (281,223)         -         (5,446,874)           Wells         (1,450,222)         (40,702)         -         (1,490,924)           Structures and improvements         (2,302,443)         (135,726)         -         (2,438,169)           Machinery and equipment <t< td=""><td>Wells</td><td></td><td>2,544,262</td><td>41,811</td><td>-</td><td>2,586,073</td></t<>	Wells		2,544,262	41,811	-	2,586,073
Transportation equipment         1,726,954         201,006         (105,552)         1,822,408           General plant         95,020         2,872         -         97,892           Total depreciable assets         160,092,837         2,762,507         (154,691)         162,700,653           Accumulated depreciation and amortization:           Transmission and distribution mains         (20,587,377)         (579,470)         -         (21,166,847)           Reservoirs and tanks         (14,353,062)         (495,032)         -         (14,848,094)           Services         (8,290,649)         (258,386)         -         (8,549,035)           Hydrants         (5,042,155)         (117,845)         -         (5,160,000)           Boosters         (5,151,548)         (295,326)         -         (5,446,874)           Meters         (2,731,154)         (281,223)         -         (5,446,874)           Wells         (1,450,222)         (40,702)         -         (1,490,924)           Structures and improvements         (2,302,443)         (135,726)         -         (2,438,169)           Machinery and equipment         (5,132,701)         (431,936)         49,139         (5,515,498)           Transportation equipment	Structures and improvements		7,619,959	115,847	-	7,735,806
General plant         95,020         2,872         -         97,892           Total depreciable assets         160,092,837         2,762,507         (154,691)         162,700,653           Accumulated depreciation and amortization:         Transmission and distribution mains         (20,587,377)         (579,470)         -         (21,166,847)           Reservoirs and tanks         (14,353,062)         (495,032)         -         (14,848,094)           Services         (8,290,649)         (258,386)         -         (8,549,035)           Hydrants         (5,042,155)         (117,845)         -         (5,160,000)           Boosters         (5,151,548)         (295,326)         -         (5,446,874)           Meters         (2,731,154)         (281,223)         -         (3,012,377)           Wells         (1,450,222)         (40,702)         -         (1,490,924)           Structures and improvements         (2,302,443)         (135,726)         -         (2,438,169)           Machinery and equipment         (5,132,701)         (431,936)         49,139         (5,515,498)           Transportation equipment         (73,020)         (5,424)         -         (78,444)           Total accumulated depreciation and amortization <td< td=""><td>Machinery and equipment</td><td></td><td>8,499,346</td><td>198,414</td><td>(49,139)</td><td>8,648,621</td></td<>	Machinery and equipment		8,499,346	198,414	(49,139)	8,648,621
Total depreciable assets         160,092,837         2,762,507         (154,691)         162,700,653           Accumulated depreciation and amortization:         Transmission and distribution mains         (20,587,377)         (579,470)         -         (21,166,847)           Reservoirs and tanks         (14,353,062)         (495,032)         -         (14,848,094)           Services         (8,290,649)         (258,386)         -         (8,549,035)           Hydrants         (5,042,155)         (117,845)         -         (5,160,000)           Boosters         (5,151,548)         (295,326)         -         (5,446,874)           Meters         (2,731,154)         (281,223)         -         (3,012,377)           Wells         (1,450,222)         (40,702)         -         (1,490,924)           Structures and improvements         (2,302,443)         (135,726)         -         (2,438,169)           Machinery and equipment         (5,132,701)         (431,936)         49,139         (5,515,498)           Transportation equipment         (1,147,285)         (66,849)         105,552         (1,108,582)           General plant         (73,020)         (5,424)         -         (78,444)           Total accumulated depreciation and amortizati	Transportation equipment		1,726,954	201,006	(105,552)	1,822,408
Accumulated depreciation and amortization:         Transmission and distribution mains       (20,587,377)       (579,470)       -       (21,166,847)         Reservoirs and tanks       (14,353,062)       (495,032)       -       (14,848,094)         Services       (8,290,649)       (258,386)       -       (8,549,035)         Hydrants       (5,042,155)       (117,845)       -       (5,160,000)         Boosters       (5,151,548)       (295,326)       -       (5,446,874)         Meters       (2,731,154)       (281,223)       -       (3,012,377)         Wells       (1,450,222)       (40,702)       -       (1,490,924)         Structures and improvements       (2,302,443)       (135,726)       -       (2,438,169)         Machinery and equipment       (5,132,701)       (431,936)       49,139       (5,515,498)         Transportation equipment       (1,147,285)       (66,849)       105,552       (1,108,582)         General plant       (73,020)       (5,424)       -       (78,444)         Total accumulated depreciation and amortization       (66,261,616)       (2,707,919)       154,691       (68,814,844)         Total depreciable assets, net       93,831,221       54,588       -       93,88	General plant	_	95,020	2,872		97,892
Transmission and distribution mains       (20,587,377)       (579,470)       -       (21,166,847)         Reservoirs and tanks       (14,353,062)       (495,032)       -       (14,848,094)         Services       (8,290,649)       (258,386)       -       (8,549,035)         Hydrants       (5,042,155)       (117,845)       -       (5,160,000)         Boosters       (5,151,548)       (295,326)       -       (5,446,874)         Meters       (2,731,154)       (281,223)       -       (3,012,377)         Wells       (1,450,222)       (40,702)       -       (1,490,924)         Structures and improvements       (2,302,443)       (135,726)       -       (2,438,169)         Machinery and equipment       (5,132,701)       (431,936)       49,139       (5,515,498)         Transportation equipment       (1,147,285)       (66,849)       105,552       (1,108,582)         General plant       (73,020)       (5,424)       -       (78,444)         Total accumulated depreciation and amortization       (66,261,616)       (2,707,919)       154,691       (68,814,844)         Total depreciable assets, net       93,831,221       54,588       -       93,885,809	Total depreciable assets	_	160,092,837	2,762,507	(154,691)	162,700,653
Reservoirs and tanks       (14,353,062)       (495,032)       - (14,848,094)         Services       (8,290,649)       (258,386)       - (8,549,035)         Hydrants       (5,042,155)       (117,845)       - (5,160,000)         Boosters       (5,151,548)       (295,326)       - (5,446,874)         Meters       (2,731,154)       (281,223)       - (3,012,377)         Wells       (1,450,222)       (40,702)       - (1,490,924)         Structures and improvements       (2,302,443)       (135,726)       - (2,438,169)         Machinery and equipment       (5,132,701)       (431,936)       49,139       (5,515,498)         Transportation equipment       (1,147,285)       (66,849)       105,552       (1,108,582)         General plant       (73,020)       (5,424)       - (78,444)         Total accumulated depreciation and amortization       (66,261,616)       (2,707,919)       154,691       (68,814,844)         Total depreciable assets, net       93,831,221       54,588       -       93,885,809	Accumulated depreciation and amortization:					
Services       (8,290,649)       (258,386)       -       (8,549,035)         Hydrants       (5,042,155)       (117,845)       -       (5,160,000)         Boosters       (5,151,548)       (295,326)       -       (5,446,874)         Meters       (2,731,154)       (281,223)       -       (3,012,377)         Wells       (1,450,222)       (40,702)       -       (1,490,924)         Structures and improvements       (2,302,443)       (135,726)       -       (2,438,169)         Machinery and equipment       (5,132,701)       (431,936)       49,139       (5,515,498)         Transportation equipment       (1,147,285)       (66,849)       105,552       (1,108,582)         General plant       (73,020)       (5,424)       -       (78,444)         Total accumulated depreciation and amortization       (66,261,616)       (2,707,919)       154,691       (68,814,844)         Total depreciable assets, net       93,831,221       54,588       -       93,885,809	Transmission and distribution mains		(20,587,377)	(579,470)	-	(21,166,847)
Hydrants       (5,042,155)       (117,845)       -       (5,160,000)         Boosters       (5,151,548)       (295,326)       -       (5,446,874)         Meters       (2,731,154)       (281,223)       -       (3,012,377)         Wells       (1,450,222)       (40,702)       -       (1,490,924)         Structures and improvements       (2,302,443)       (135,726)       -       (2,438,169)         Machinery and equipment       (5,132,701)       (431,936)       49,139       (5,515,498)         Transportation equipment       (1,147,285)       (66,849)       105,552       (1,108,582)         General plant       (73,020)       (5,424)       -       (78,444)         Total accumulated depreciation and amortization       (66,261,616)       (2,707,919)       154,691       (68,814,844)         Total depreciable assets, net       93,831,221       54,588       -       93,885,809	Reservoirs and tanks		(14,353,062)	(495,032)	-	(14,848,094)
Boosters         (5,151,548)         (295,326)         -         (5,446,874)           Meters         (2,731,154)         (281,223)         -         (3,012,377)           Wells         (1,450,222)         (40,702)         -         (1,490,924)           Structures and improvements         (2,302,443)         (135,726)         -         (2,438,169)           Machinery and equipment         (5,132,701)         (431,936)         49,139         (5,515,498)           Transportation equipment         (1,147,285)         (66,849)         105,552         (1,108,582)           General plant         (73,020)         (5,424)         -         (78,444)           Total accumulated depreciation and amortization         (66,261,616)         (2,707,919)         154,691         (68,814,844)           Total depreciable assets, net         93,831,221         54,588         -         93,885,809	Services		(8,290,649)	(258,386)	-	(8,549,035)
Meters         (2,731,154)         (281,223)         - (3,012,377)           Wells         (1,450,222)         (40,702)         - (1,490,924)           Structures and improvements         (2,302,443)         (135,726)         - (2,438,169)           Machinery and equipment         (5,132,701)         (431,936)         49,139         (5,515,498)           Transportation equipment         (1,147,285)         (66,849)         105,552         (1,108,582)           General plant         (73,020)         (5,424)         - (78,444)           Total accumulated depreciation and amortization         (66,261,616)         (2,707,919)         154,691         (68,814,844)           Total depreciable assets, net         93,831,221         54,588         - 93,885,809	Hydrants		(5,042,155)	(117,845)	-	(5,160,000)
Wells       (1,450,222)       (40,702)       -       (1,490,924)         Structures and improvements       (2,302,443)       (135,726)       -       (2,438,169)         Machinery and equipment       (5,132,701)       (431,936)       49,139       (5,515,498)         Transportation equipment       (1,147,285)       (66,849)       105,552       (1,108,582)         General plant       (73,020)       (5,424)       -       (78,444)         Total accumulated depreciation and amortization       (66,261,616)       (2,707,919)       154,691       (68,814,844)         Total depreciable assets, net       93,831,221       54,588       -       93,885,809	Boosters		(5,151,548)	(295,326)	-	(5,446,874)
Structures and improvements       (2,302,443)       (135,726)       -       (2,438,169)         Machinery and equipment       (5,132,701)       (431,936)       49,139       (5,515,498)         Transportation equipment       (1,147,285)       (66,849)       105,552       (1,108,582)         General plant       (73,020)       (5,424)       -       (78,444)         Total accumulated depreciation and amortization       (66,261,616)       (2,707,919)       154,691       (68,814,844)         Total depreciable assets, net       93,831,221       54,588       -       93,885,809	Meters		(2,731,154)	(281,223)	-	(3,012,377)
Machinery and equipment       (5,132,701)       (431,936)       49,139       (5,515,498)         Transportation equipment       (1,147,285)       (66,849)       105,552       (1,108,582)         General plant       (73,020)       (5,424)       -       (78,444)         Total accumulated depreciation and amortization       (66,261,616)       (2,707,919)       154,691       (68,814,844)         Total depreciable assets, net       93,831,221       54,588       -       93,885,809	Wells		(1,450,222)	(40,702)	-	(1,490,924)
Transportation equipment         (1,147,285)         (66,849)         105,552         (1,108,582)           General plant         (73,020)         (5,424)         -         (78,444)           Total accumulated depreciation and amortization         (66,261,616)         (2,707,919)         154,691         (68,814,844)           Total depreciable assets, net         93,831,221         54,588         -         93,885,809	Structures and improvements		(2,302,443)	(135,726)	-	(2,438,169)
General plant         (73,020)         (5,424)         -         (78,444)           Total accumulated depreciation and amortization         (66,261,616)         (2,707,919)         154,691         (68,814,844)           Total depreciable assets, net         93,831,221         54,588         -         93,885,809	Machinery and equipment		(5,132,701)	(431,936)	49,139	(5,515,498)
Total accumulated depreciation and amortization         (66,261,616)         (2,707,919)         154,691         (68,814,844)           Total depreciable assets, net         93,831,221         54,588         -         93,885,809	Transportation equipment		(1,147,285)	(66,849)	105,552	(1,108,582)
Total depreciable assets, net 93,831,221 54,588 - 93,885,809	General plant	_	(73,020)	(5,424)		(78,444)
	Total accumulated depreciation and amortization	_	(66,261,616)	(2,707,919)	154,691	(68,814,844)
Total capital assets, net \$ 113,333,604 1,994,302 (2,762,507) 112,565,399	Total depreciable assets, net	_	93,831,221	54,588		93,885,809
	Total capital assets, net	\$_	113,333,604	1,994,302	(2,762,507)	112,565,399

Major capital asset additions included developer contributions to the water retail enterprise's transmission and distribution system and various other projects. A significant portion of these additions were constructed by the Agency and/or sub-contractors and transferred out of construction-in-process upon completion of these various projects. Depreciation expenses under the Agency's Santa Clarita Water Division, totaled \$2,707,919.

# (7) Capital Assets, continued

# Newhall Water Division

Changes in capital assets for the six month period June 30, 2018 were as follows:

	_	Balance 1/1/2018	Additions/ Transfers	Deletions/ Transfers	Balance 6/30/2018
Non-depreciable assets:					
Land and land rights	\$	9,808,490	-	-	9,808,490
Construction-in-process	_	1,885,942	2,001,892	(2,962,716)	925,118
Total non-depreciable assets	_	11,694,432	2,001,892	(2,962,716)	10,733,608
Depreciable assets:					
Structures and improvements		10,332,693	147,648	(10,013)	10,470,328
Wells		5,013,007	159,269	(153,177)	5,019,099
Pumping Equipment		10,757,377	220,026	(46,895)	10,930,508
Water Treatment Equipment		1,586,267	57,787	(43,796)	1,600,258
Reservoirs/Tanks		16,999,722	33,366	-	17,033,088
Transmission/Distribution		48,754,315	1,137,428	(2,130)	49,889,613
Services		6,673,739	162,317	-	6,836,056
Meters		4,620,104	253,026	(164,321)	4,708,809
Hydrants		2,338,398	39,190	(12,898)	2,364,690
Furniture and Equipment		4,042,524	526,672	(11,231)	4,557,965
General Plant		367,344	18,248	-	385,592
Water Rights		17,617	-	-	17,617
Sewer Plant		1,288,118	80,489	-	1,368,607
Intangible Plant		340,437	121,627	(39,458)	422,606
Organization Costs		40,487			40,487
Total depreciable assets		113,172,149	2,957,093	(483,919)	115,645,323
Accumulated depreciation and amortization:					
Structures and improvements		(2,349,452)	(258,002)	10,013	(2,597,441)
Wells		(1,831,634)	(164,059)	153,177	(1,842,516)
Pumping Equipment		(5,882,652)	(509,870)	46,895	(6,345,627)
Water Treatment Equipment		(472,449)	(52,877)	43,796	(481,530)
Reservoirs/Tanks		(4,952,002)	(339,996)	-	(5,291,998)
Transmission/Distribution		(17,825,841)	(975,258)	2,130	(18,798,969)
Services		(3,830,141)	(222,457)	-	(4,052,598)
Meters		(1,132,174)	(231,006)	164,321	(1,198,859)
Hydrants		(1,613,475)	(77,946)	12,898	(1,678,523)
Furniture and Equipment		(3,563,734)	(385,152)	11,231	(3,937,655)
General Plant		(294,157)	(39,430)	-	(333,587)
Water Rights		(10,679)	(705)	_	(11,384)
Sewer Plant		(308,933)	(25,763)	_	(334,696)
Intangible Plant		(80,934)	(19,232)	39,458	(60,708)
Organization Costs		(26,647)	(1,227)	-	(27,874)
Total accumulated depreciation and amortization	_	(44,174,904)	(3,302,980)	483,919	(46,993,965)
Total depreciable assets, net	_	68,997,245	(345,887)		68,651,358
Total capital assets, net	\$_	80,691,677	1,656,005	(2,962,716)	79,384,966

#### (7) Capital Assets, continued

#### Newhall Water Division, continued

Major capital asset additions included developer contributions to the division's transmission and distribution system and various other projects. A significant portion of these additions were constructed by the Agency and/or sub-contractors and transferred out of construction-in-process upon completion of these various projects. Depreciation expenses under the Newhall Water Division, totaled \$3,302,980.

#### Valencia Water Division

Changes in capital assets for the six month period June 30, 2018 were as follows:

	_	Balance 1/23/2018	Additions/ Transfers	Deletions/ Transfers	Balance 6/30/2018
Non-depreciable assets:					
Land	\$	1,366,286	-	-	1,366,286
Construction-in-process	_	4,129,659	1,514,037	(1,120,653)	4,523,043
Total non-depreciable assets	_	5,495,945	1,514,037	(1,120,653)	5,889,329
Depreciable assets:					
Plant		115,351	-	-	115,351
Building		2,442,894	70,356	-	2,513,250
Wells		11,091,277	174,514	-	11,265,791
Pumping plant		9,232,170	44,921	-	9,277,091
Reservoirs & tanks		27,460,772	15,616	-	27,476,388
T & D mains		81,859,348	156,287	-	82,015,635
Services		14,203,824	153,419	-	14,357,243
Meters		8,944,761	425,229	(107,468)	9,262,522
Hydrants		10,984,788	-	-	10,984,788
Other T & D plant		18,505	-	-	18,505
Office furniture & equipment		2,617,997	80,311	-	2,698,308
Transportation equipment		44,550	-	-	44,550
Other equipment	_	3,819,050			3,819,050
Total depreciable assets	_	172,835,287	1,120,653	(107,468)	173,848,472
Accumulated depreciation and amortization:					
Accumulated depreciation	_	(76,305,160)	(1,875,081)	107,468	(78,072,773)
Total accumulated depreciation and amortization	_	(76,305,160)	(1,875,081)	107,468	(78,072,773)
Total depreciable assets, net	_	96,530,127	(754,428)		95,775,699
Total capital assets, net	\$_	102,026,072	759,609	(1,120,653)	101,665,028

Major capital asset additions in the business-type activities area included developer contributions to the water retail enterprise's transmission and distribution system and various other projects. A significant portion of these additions were constructed by the Agency and/or sub-contractors and transferred out of construction-in-process upon completion of these various projects. Depreciation expenses under the Valencia Water Division, totaled \$1,875,081.

#### (7) Capital Assets, continued

#### Construction-In-Process

The Agency has been involved in various construction projects throughout the year. The balances of the various construction projects that comprise the construction-in-process balances at year-end are as follows:

#### Wholesale Water Division

The balance at June 30, consists of the following projects:

	2018
Rio Vista water treatment plant and expansion	\$ 8,753,817
RRB Extraction project	8,000,157
Lateral Extension and Storage project	6,908,763
ESFP Improvement project	6,586,319
Recycled Water project	3,688,177
Pipeline Inspection Facility Modifications	1,539,042
Castaic Conduit project	911,234
Various minor projects	948,769
Construction-in-process	\$ 37,336,278

#### Santa Clarita Valley Water Division

The balance at June 30, consists of the following projects:

	_	2018
Internal construction projects	\$	3,229,397
Developer on-site construction projects		14,558,643
Construction-in-process	\$	17,788,040

#### (8) Defined Benefit Pension Plan

#### Plan Description

All qualified permanent and probationary employees are eligible to participate in the Agency's Miscellaneous Employee Pension Plan, cost-sharing multiple employer defined benefit pension plans administered by the California Public Employees' Retirement System (CalPERS). Benefit provisions under the Plan are established by State statute and the Agency's resolution. CalPERS issues publicly available reports that include a full description of the pension plan regarding benefit provisions, assumptions and membership information that can be found on the CalPERS website.

#### Benefits provided

CalPERS provides service retirement and disability benefits, annual cost of living adjustments and death benefits to plan members, who must be public employees and beneficiaries. Benefits are based on years of credited service, equal to one year of full time employment. Members with five years of total service are eligible to retire at age 50 with statutorily reduced benefits. All members are eligible for non-duty disability benefits after 10 years of service. The death benefit is one of the following: the Basic Death Benefit, the 1957 Survivor Benefit, or the Optional Settlement 2W Death Benefit. The cost of living adjustments for each plan are applied as specified by the Public Employees' Retirement Law.

#### (8) Defined Benefit Pension Plan, continued

#### Benefits Provided, continued

On September 12, 2012, the California Governor signed the California Public Employees' Pension Reform Act of 2013 (PEPRA) into law. PEPRA took effect January 1, 2013. The new legislation closed the Agency's CalPERS 2.5% at 55 Risk Pool Retirement Plan to new employee entrants effective December 31, 2013. All employees hired after January 1, 2013 are eligible for the Agency's CalPERS 2.0% at 62 Retirement Plan under PEPRA.

The following plan groups are as follows:

Classic Members - employees hired before January 1, 2013, are enrolled in the CalPERS Local Miscellaneous 2% at 55 Plan.

*New Members* - in accordance with the PEPRA, employees hired on or after January 1, 2013, are enrolled in the CalPERS Local Miscellaneous 2% at 62 Plan.

The Plan's provisions and benefits in effect at June 30, 2018, are summarized as follows:

	Miscellaneous Pool		
	Classic	PEPRA	
	Prior to	On or after	
	January 1,	January 1,	
Hire date	2011	2013	
Benefit formula	2% @ 55	2.0% @ 62	
Benefit vesting schedule	5 years of service		
Benefit payments	Monthly for life		
Retirement age	50 - 55	52 - 62	
Monthly benefits, as a % of eligible			
compensation	1.426% to 2.418%	1.0% to 2.5%	
Required employee contribution rates	7.00%	6.50%	
Required employer contribution rates	9.599%	6.908%	

#### **Contributions**

Section 20814(c) of the California Public Employees' Retirement Law requires that the employer contribution rates for all public employers be determined on an annual basis by the actuary and shall be effective on the July 1 following notice of change in the rate. Funding contributions for both Plans are determined annually on actuarial basis as of June 30 by CalPERS. The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. The Agency is required to contribute the difference between the actuarially determined rate and the contribution rate of employees.

For the six month period ended June 30, 2018, the contributions recognized as part of pension expense for the Plan were as follows:

	2018
Contributions – employer	\$ 821,817

#### (8) Defined Benefit Pension Plan, continued

#### Net Pension Liability

As of June 30, 2018, the Agency reported net pension liabilities for its proportionate share of the net pension liability of the Plan as follows:

	_	2018
Proportionate share of net pension liability	\$_	13,615,322

The Agency's net pension liability for the Plan is measured as the proportionate share of the net pension liability. The net pension liability of the plan is measured as of June 30, 2017 (the measurement date), and the total pension liability for the Plan used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2016 (the valuation date), rolled forward to June 30, 2017, using standard update procedures. The Agency's proportion of the net pension liability was based on a projection of the Agency's long-term share of contributions to the pension plan relative to the projected contributions of all participating employers, actuarially determined.

The Agency's proportionate share of the net pension liability for the Plan as of the measurement date June 30, 2017, was as follows:

	<u>Miscellaneous</u>
Proportion – June 30, 2015	0.11896%
Increase in proportion	0.01163%
Proportion – June 30, 2016	0.13059%
Increase in proportion	0.00670%
Proportion – June 30, 2017	0.13729%

#### Deferred Pension Outflows (Inflows) of Resources

As of June 30, 2018, the Agency reported deferred outflows of resources and deferred inflow of resources related to pensions from the following sources:

		Deferred Outflows of	Deferred Inflows of
Description	_	Resources	Resources
Pension contributions subsequent to measurement date	\$	1,759,981	-
Differences between actual and expected experience		-	(277,356)
Differences in actual contribution and proportionate share of contribution		-	(340,995)
Changes in assumptions		2,385,350	-
Net differences between projected and actual earnings on plan investments		583,998	-
Adjustment due to differences in proportions of net pension liability		660,659	
Total	\$	5,389,988	(618,351)

#### (8) Defined Benefit Pension Plan, continued

#### Deferred Pension Outflows (Inflows) of Resources, continued

As of June 30, 2018, employer pension contributions reported as deferred outflows of resources related to contributions subsequent to the measurement date of \$1,759,981, and will be recognized as a reduction of the net pension liability in the fiscal year ended June 30, 2019.

At June 30, 2018, other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized as pension expense as follows.

Fiscal Year Ending June 30:		Deferred Outflows/ (Inflows) of Resources
2019	\$	724,734
2020	·	1,633,181
2021		1,018,140
2022		(364,739)

# **Actuarial Assumptions**

The total pension liabilities were determined by actuarial valuation reports as of June 30, 2016, which were rolled forward to June 30, 2017, using the following actuarial assumptions:

Valuation Date	June 30, 2016
Measurement Date	June 30, 2017
Actuarial cost method	Entry Age Normal in accordance with the requirements
	of GASB Statement No. 68
Actuarial assumptions:	
Discount rate	7.15%
Inflation	2.75%
Salary increases	Varies by Entry Age and Service
Investment Rate of Return	7.50 % Net of Pension Plan Investment and
	Administrative Expenses; includes inflation
Mortality Rate Table*	Derived using CalPERS' Membership Data for all Funds
Post Retirement Benefit	Contract COLA up to 2.75% until Purchasing Power
	Protection Allowance Floor on Purchasing Power
	applies, 2.75% thereafter

<sup>\*</sup> The mortality rate used was developed based on CalPERS' specific data. The mortality rate includes 20 years of mortality improvements using Society of Actuaries Scale BB. For more details on mortality rate, please refer to the 2014 Experience Study report. Further details of the Experience Study can be found on the CalPERS website.

#### Discount rate

The discount rates used in the actuarial valuations to measure the total pension liability as of June 30, 2017, reflect the long-term expected rates of return. The discount rates used to measure the total pension liability as of June 30, 2017, was 7.15%. These differ from the discount rates used as of June 30, 2016, which was 7.65%, due to a decrease in the long-term expected rate of return.

#### (8) Defined Benefit Pension Plan, continued

#### Discount rate, continued

The financial reporting discount rates are not adjusted for administrative expenses and are consistent with the funding discount rates at the end of the three-year funding discount rate phase-in period. To determine whether the municipal bond rate should be used in the calculation of the discount rate, the amortization and smoothing periods adopted by CalPERS in 2013 were used. The crossover test was performed for a miscellaneous agent plan and a safety agent plan selected as being more at risk of failing the crossover test and resulting in a discount rate that would be different from the long-term expected rate of return on pension investments.

Based on the testing of the plans, the tests revealed the assets would not run out. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability for the PERF C. The long-term expected rate of return on pension plan investments was determined using a building-block method in which expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. In determining the long-term expected rate of return, CalPERS took into account both short-term and long-term market return expectations as well as the expected pension fund cash flows. Using historical returns of all of the funds' asset classes, expected compound (geometric) returns were calculated over the short term (first 10 years) and the long term (11+ years) using a building-block approach. Using the expected nominal returns for both short term and long term, the present value of benefits was calculated for each fund. The expected rate of return was set by calculating the rounded single equivalent expected return that arrived at the same present value of benefits for cash flows as the one calculated using both short-term and long-term returns. The expected rate of return was then set equal to the single equivalent rate calculated above and adjusted to account for assumed administrative expenses.

The table below reflects the long-term expected real rate of return by asset class. The rate of return was calculated using the capital market assumptions applied to determine the discount rate and asset allocation.

As of June 30, 2018, the target allocation and the long-term expected real rate of return by asset class were as follows:

Asset Class	New Strategic Allocation	Real Return Years 1-10*	Real Return Year 11+**
Global Equity	47.0%	4.90%	5.38%
Global Fixed Income	19.0%	0.80%	2.27%
Inflation Sensitive	6.0%	0.60%	1.39%
Private Equity	12.0%	6.60%	6.63%
Real Estate	11.0%	2.80%	5.21%
Infrastructure and Forestland	3.0%	3.90%	5.36%
Liquidity	2.0%	-0.40%	-0.90%
Total	100.0%		

<sup>\*</sup> An expected inflation of 2.5% used for this period

<sup>\*\*</sup> An expected inflation of 3.0% used for this period

#### (8) Defined Benefit Pension Plan, continued

# Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents the Agency's proportionate share of the net pension liability for each Plan, calculated using the discount rate, as well as what the Agency's proportionate share of net pension liability would be if it were calculated using a discount rate that is one percentage point lower or one percentage higher than the current rate:

As of June 30, 2018, the Agency's net pension liability at the current discount rate, using a discount rate that is one-percentage point lower, and using a discount rate that is one-percentage point higher, is as follows:

			Current	
		Discount	Discount	Discount
Rate - 1		Rate - 1%	Rate	Rate + 1%
	_	6.15%	7.15%	8.15%
Pension Liability	\$	22,127,154	13,615,322	6,565,668

Agency's Net Pension Liability

#### Pension Plan Fiduciary Net Position

Detailed information about the pension plan's fiduciary net position is available in separately issued CalPERS financial reports. See pages 57 and 58 for the Required Supplementary Schedules.

#### (9) Other Post-Employment Benefits

#### Plan Description

The Agency provides other post-employment benefits (OPEB) to qualified employees who retire from the Agency and meet the Agency's vesting requirements. The Agency participates in CalPERS California Employer's Retiree Benefit Trust Program (CERBT), a Prefunding Plan trust fund intended to perform an essential government function within the meaning of Section 115 of the Internal Revenue Code as an agent multiple-employer plan. CalPERS CERBT audited financial report may be obtained from their executive Office: 400 P Street, Sacramento, CA 95814. The Agency has set aside funds to cover retiree health liabilities in a trust that meets the criteria in paragraph 4 of Statement 75.

#### Benefits Provided

Medical coverage is currently provided through CalPERS as permitted under the Public Employees' Medical and Hospital Care Act (PEMCHA). Under PEMCHA, the Agency is obligated to contribute toward the cost of retiree medical coverage for all employees who retire from the Agency for the retiree's lifetime or until CalPERS medical coverage is discontinued.

All employees who retire from the Agency who are eligible to continue coverage in retirement will receive a medical benefit not less than the required PEMCHA minimum employer contribution (MEC). MEC benefits continue to a covered surviving spouse as well, if eligible for survivor benefits under the retirement program. The MEC is \$133 per month in 2018 and \$136 per month in 2019.

All Agency retirees are also eligible for 100% paid dental premiums for the retiree and his or her eligible, covered dependents for the retiree's lifetime.

Additional retiree medical benefits are payable in the following circumstances, which vary based on the retiree's employment date with the Agency or predecessor agency (CLWA or NCWD):

For retirees hired before January 1, 2009, the Agency pays 100% of the medical premium for the retiree and any enrolled dependents, up to but not exceeding 90% of the PERS Care LA Basic Region Basic Plan premium for the coverage level selected by the retiree (e.g. single, two-party or family).

#### (9) Other Post-Employment Benefits, continued

#### Benefits Provided, continued

For retirees hired on or January 1, 2009, the Agency pays 100% of the medical premium for the retiree and any enrolled dependents, up to but not exceeding a vested percentage of 90% of the PERS Care LA Region Basic Plan premium for the coverage level selected by the retiree (e.g. single, two-party or family). The vested percent is based on all years of CalPERS membership, but requires at least 5 years of service with the Agency.

#### Employee Covered By Benefit Terms

At June 30, 2018, the following employees were covered by the benefit terms:

	2018
Participating active employees	151
Retiree employees	51
Total plan membership	202

#### Discount Rate

The discount rate to measure the total OPEB liability was 7.28%, which is based on the long-term return on plan assets assuming 100% funding through CERBT. The projection of cash flows used to determine the discount rate assumed that liabilities and cash flow will vary based on the number and demographic characteristics of employees and retirees.

#### Deferred OPEB Outflows (Inflows) of Resources

For the six month period ended June 30, 2018, the Agency recognized OPEB expense of \$1,041,716.

At June 30, 2018, the Agency reported deferred outflows and inflows of resources related to OPEB from the following sources:

Description	Deferred Outflows of Resources	Deferred Inflows of Resources
OPEB contributions subsequent to measurement date	\$ 601,683	-
Difference between expected and actual experience	3,947	-
Changes of assumptions	-	(2,517,375)
Net difference between projected and actual earnings on investments	- -	(355,221)
Total	\$ 605,630	(2,872,596)

As of December 31, 2017, the Agency reported deferred outflows of resources related to employer OPEB contributions subsequent to measurement date in the amount of \$1,787,444. The employer OPEB contributions in the amount of \$1,787,444, will be recognized as a reduction of the net OPEB liability in the fiscal year ended June 30, 2018.

At June 30, 2018, other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized as OPEB expense as follows.

#### (9) Other Post-Employment Benefits, continued

Deferred OPEB Outflows (Inflows) of Resources, continued

	Net Deferre Outflows/				
Period Ending		Inflows of			
June 30, 2018		Resources			
2019	\$	(416,622)			
2020		(416,622)			
2021		(416,622)			
2022		(416,623)			
2023		(389,290)			
Thereafter		(812,868)			

#### **Actuarial Assumptions**

The Agency's total OPEB liability in the January 1, 2017 actuarial valuation, which was measured at June 30, 2017, was determined using the following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

Valuation Date	June 30, 2018
Measurement Date	June 30, 2017
Measurement Period	January 1, 2017 to June 30, 2017
Actuarial cost method	Entry Age Normal cost method in accordance with the requirements of GASB Statement No. 75
Long Term Return on Assets	7.28% as of January 1, 2017 and June 30, 2017 net of plan investment expenses and including inflation.
Discount Rates	7.28% as of January 1, 2017 and June 30, 2017.
Participant Valued	Only current active employees and retired participants and covered dependents are valued. No future entrants are considered in this valuation.
Salary Increase	3.25% per year; since benefits do not depend on salary, this is used only to allocate the cost of benefits between service years.
Assumed Wage Inflation	3.0% per year; used to determine amortization payments if developed on a level percent of pay basis.
General Inflation Rate	2.75% per year.

Demographic actuarial assumptions used in this valuation are based on the 2014 experience study of the CalPERS using data from 1997 to 2011.

#### Sensitivity of the Net OPEB Liability to Changes in the Discount Rate

As of June 30, 2018, the following presents the net OPEB liability of the Agency, as well as what the Agency's net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current discount rate:

# (9) Other Post-Employment Benefits, continued

Sensitivity of the Net OPEB Liability to Changes in the Discount Rate, continued

	Current					
	Discount	Discount	Discount			
	Rate - 1%	Rate	<b>Rate</b> + 1%			
	6.28%	7.28%	8.28%			
Net OPEB Liability	\$ 8,285,334	5,257,027	2,808,240			

#### Sensitivity of the Net OPEB Liability to Changes in the Healthcare Cost Trend Rates

As of June 30, 2018, the following presents the net OPEB liability of the Agency, as well as what the Agency's net OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates:

		Current	
	Healthcare	Healthcare	
	Cost Trend	Cost Trend	<b>Cost Trend</b>
	Rates -1%	Rate	Rates +1%
Net OPEB Liability	\$ 2,592,666	5,257,027	8,869,391

### Changes in the Net OPEB Liability

Changes in the net OPEB liability for the year were as follows:

		Increase (Decrease)						
	Plan							
		Total OPEB	Fiduciary	<b>Net OPEB</b>				
		Liability	<b>Net Position</b>	Liability/(Asset)				
		(a)	(b)	(c) = (a) - (b)				
Balance at January 1, 2018	\$	20,235,141	11,754,382	8,480,759				
Changes during the year:								
Service cost		312,585	-	312,585				
Interest		742,964	-	742,964				
Changes in benefit terms		637,826	-	637,826				
Differences between expected and				-				
actual experience		4,214	-	4,214				
Changes of assumptions		(2,687,699)	-	(2,687,699)				
Contributions - employer		-	1,298,476	(1,298,476)				
Net investment income		-	938,262	(938,262)				
Benefit payments		(273,181)	(273,181)	-				
Administrative fee			(3,116)	3,116				
Net changes		(1,263,291)	1,960,441	(3,223,732)				
Balance at June 30, 2018	\$	18,971,850	13,714,823	5,257,027				

# (10) Long-Term Debt

Changes in long-term debt for the six month period ended June 30, 2018, were as follows:

		alance 1/2018	Additions	Payments/ Retirements	Balance 6/30/2018	Current Portion	Long-Term Portion
Wholesale Water Division							
Certificates of Participation	\$13′	7,272,194		(52,058)	137,220,136	8,595,000	128,625,136
Revenue Bonds	142	2,893,817	26,364,775	(672,894)	168,585,698	6,845,000	161,740,698
Santa Clarita Water Division							
Revenue Bonds	6	0,041,222		(205,063)	59,836,159	2,780,000	57,056,159
Newhall Water Division							
Notes Payable		3,973,400		(883,648)	3,089,752	515,972	2,573,780
Valencia Water Division							
Notes Payable		4,000,000	-	(24,000,000)		-	-
Santa Clarita Valley Water Agency							
Certificates of Participation	_13′	7,272,194		(52,058)	137,220,136	8,595,000	128,625,136
Revenue Bonds	200	2,935,039	26,364,775	(877,957)	228,421,857	9,625,000	218,796,857
Notes Payable	2	7,973,400		(24,883,648)	3,089,752	515,972	2,573,780
Total	\$36	8,180,633	26,364,775	(25,813,663)	368,731,745	18,735,972	349,995,773

The following is a summary of the Agency's Long-Term Debt by Division as of June 30, 2018:

# Wholesale Water Division

	Balance 1/1/2018	Additions	Payments/ Retirements	Balance 6/30/2018	Current Portion	Long-Term Portion
Certificates of Participation:						
1999 Series A Revenue COPs - Capital Appr.	\$ 67,070,746	-	-	67,070,746	-	67,070,746
2008 Series A Revenue Refunding COPs	17,450,000	-	-	17,450,000	5,600,000	11,850,000
2010 Series A Revenue Refunding COPs	51,450,000	-	-	51,450,000	2,995,000	48,455,000
Premium on issuance - 2010 Series A	1,301,448		(52,058)	1,249,390		1,249,390
<b>Total Certificates of Participation</b>	137,272,194		(52,058)	137,220,136	8,595,000	128,625,136
Revenue Bonds:						
2014 Series A Revenue Refunding Bonds	8,770,000	-	-	8,770,000	2,780,000	5,990,000
Premium on issuance - 2014 Series A	835,445	-	(119,349)	716,096	-	716,096
2015 Series A Revenue Refunding Bonds	59,355,000	-	-	59,355,000	2,165,000	57,190,000
Premium on issuance - 2015 Series A	9,017,140	-	(273,246)	8,743,894	-	8,743,894
2016 Series A Refunding Revenue Bonds	24,350,000	-	-	24,350,000	1,410,000	22,940,000
Premium on issuance - 2016 Series A Ref	4,482,912	-	(179,317)	4,303,595	-	4,303,595
2016 Series A New Revenue Bonds	30,190,000	-	-	30,190,000	490,000	29,700,000
Premium on issuance - 2016 Series A New	5,893,320	-	(107,152)	5,786,168	-	5,786,168
2018 Series A Revenue Bonds	-	26,735,000	-	26,735,000	-	26,735,000
Discount on issuance - 2017 Series A		(370,225)	6,170	(364,055)		(364,055)
<b>Total Revenue Bonds</b>	142,893,817	26,364,775	(672,894)	168,585,698	6,845,000	161,740,698
Total Business Type Activities - WWD	\$ _280,166,011_	26,364,775	(724,952)	305,805,834	15,440,000	290,365,834

#### (10) Long-Term Debt, continued

#### Santa Clarita Water Division

**Business Type Activities - SCWD:** 

	_	Balance 1/1/2018	Additions	Payments/ Retirements	Balance 6/30/2018	Current Portion	Long-Term Portion
Revenue Bonds:							
2017 Series A Revenue Bonds Premium on issuance - 2017 Series A	\$	50,745,000 9,296,222	<u> </u>	(205,063)	50,745,000 9,091,159	2,780,000	47,965,000 9,091,159
<b>Total Revenue Bonds</b>	_	60,041,222		(205,063)	59,836,159	2,780,000	57,056,159
Newhall Water Division							
Business Type Activities - NWD:							
	_	Balance 1/1/2018	Additions	Payments/ Retirements	Balance 6/30/2018	Current Portion	Long-Term Portion
Notes Payable:							
Municipal Leasing Associates 2007 Municipal Leasing Associates 2009 Municipal Finance Corporation 2012	\$	2,846,150 496,186 631,064	- - -	(184,211) (68,373) (631,064)	2,661,939 427,813	376,756 139,216	2,285,183 288,597
<b>Total Notes Payable</b>	<u>-</u>	3,973,400		(883,648)	3,089,752	515,972	2,573,780
Valencia Water Division							
	_	Balance 1/23/2018	Additions	Payments/ Retirements	Balance 6/30/2018		ng-Term ortion
Note Payable							
Senior Secured Note Payable	\$	24,000,000		(24,000,000)		<del></del>	<u>-</u>
<b>Total Note Payable</b>		24,000,000		(24,000,000)		<u> </u>	<u>-</u>
Total Business-Type Activities - VWD	\$	24,000,000		(24,000,000)	-	-	-

#### 1999 Series A Revenue Certificates of Participation

In August 1999, the Corporation issued \$75,813,498 of certificates of participation to finance certain capital improvements to Castaic Lake Water Agency's (CLWA) (currently part of the Agency as Wholesale Water Division) wholesale water system and reimbursement of the Agency's cost of acquisition of certain state water project entitlements. The certificates are payable solely from installment payments to be made by the Agency. The Agency has pledged all revenues derived from the ownership of its water system (which expressly exclude revenues derived from the retail sales of water).

On December 7, 2006, CLWA refunded \$45,520,000 of the 1999 certificates (2006 Series A). A total of \$45,520,000 from the 2006 Series A COPs was used to pay off the outstanding principal of the 1999 Series A Revenue Certificates of Participation. As a result, the 1999 Series A Revenue Certificates of Participation are considered retired and the liability for those obligations has been removed from the financial statements. CLWA completed the advance refunding to reduce CLWA's total debt service payments over the next 24 years by achieving a 5.6% net present value savings. In May 2016, CLWA refunded all of the 2006 Series A certificates of participation (2016 Series A Refunding). (See 2016 Series A Refunding for their respective debt service requirements.)

#### (10) Long-Term Debt, continued

# 1999 Series A Revenue Certificates of Participation, continued

The Certificates are payable by installment payments according to their respective Installment Agreements. Interest is payable semi-annually August 1 and February 1 of each year, and principal is due annually on August 1. The outstanding balance at June 30, 2016, is \$59,846,309 as follows: \$59,846,309 Series 1999 remaining; and no balance for the Series 2006 A (refunded portion of 1999 Series A) as these were refunded during FY 2015/16 (2016A Refunded Revenue Bonds). (See 2006 Series A Certificates of Participation and 2016A Refunding Revenue Bonds for their respective debt service requirements). The par amount of the certificates is comprised of \$23,408,498 (original amount) capital appreciation certificates. No regular payments of interest are made on the capital appreciation certificates prior to maturity. Interest on the capital appreciation certificates is compounded semi-annually on February 1 and August 1 and is payable at maturity. The interest compounded annually is added to the principal amount outstanding. The yield to maturity for the capital appreciation certificates ranges from 5.76% to 5.8%. Principal on the capital appreciation certificates matures annually on August 1 from 2021 through 2030. All the certificates are subject to extraordinary prepayment as a whole or in part on any date in order of maturity if the Agency makes prepaid installment payments from insurance proceeds or condemnation awards.

Below is a schedule of future annual principal to be issued that will be added to the capital appreciation certificate's current outstanding principal balance of \$67,070,746.

	Fiscal Year	=	Principal Issued
Balance as of June 30, 2018		\$	67,070,746
Annual principal issued:	2019		3,932,963
	2020		4,163,590
	2021		4,407,741
	2022		4,365,394
	2023		4,011,146
	2024-2028		13,954,415
	2029-2031	_	2,544,005
	Total	\$	104,450,000

#### 2008 Series A Revenue Refunding Certificates of Participation

In May 2008, CLWA refunded all of the 2004B certificates; the swap agreement remained in effect until August 2014 for the 2008A certificates (2008 Series A). Interest on the certificates is calculated by the remarketing agent on Tuesday of each week during the Weekly Interest Rate Period. Principal matures August 1 of each year through August 1, 2020. Certificates are in denominations of \$100,000 and bear interest from the date of issue to their maturity. The interest rate on the refunding certificates is determined.

#### (10) Long-Term Debt, continued

#### 2008 Series A Revenue Refunding Certificates of Participation, continued

Annual debt service requirements on the 2008 Series A Revenue Refunding Certificates of Participation are as follows:

Fiscal Year		Principal	Interest	Total
2019	\$	5,600,000	683,961	6,283,961
2020		5,800,000	379,588	6,179,588
2021	_	6,050,000	63,467	6,113,467
Total		17,450,000	1,127,016	18,577,016
Less current portion	_	(5,600,000)		
Total non-current	\$_	11,850,000		

In June 2010, CLWA implemented GASB Statement No. 53, which established accounting and financial reporting standards for all state and local governments that enter into derivative instrument agreements. The analysis of the swap valuation is conducted annually to comply with the reporting requirement of the GASB Statement No. 53.

#### 2010 Series A Revenue Refunding Certificates of Participation

In February 2001, the Corporation issued \$80,000,000 of certificates of participation to finance certain capital improvements to CLWA's wholesale water system and reimburse the Agency's cost of acquiring the outstanding stock of the Santa Clarita Water Company (the retail company).

In June 2010, the Corporation issued \$70,595,000 of certificates of participation to provide funds to prepay \$68,520,000 of CLWA's outstanding 2001 A Revenue Certificates of Participation. The certificates are payable solely from installment payments to be made by CLWA. Pursuant to the reserve requirement, \$5,349,556 was placed in a debt service reserve fund on the issuance date of the certificates. Interest on the certificates is payable semi-annually on February 1 and August 1. Principal matures August 1 of each year through August 1, 2030. Certificates are in denominations of \$5,000 and bear interest from the date of issue to their maturity dates at rates ranging from 2.00% to 5.00% per annum.

#### (10) Long-Term Debt, continued

#### 2010 Series A Revenue Refunding Certificates of Participation, continued

Annual debt service requirements on the 2010 Series A Revenue Certificates of Participation are as follows:

Fiscal Year		Principal	Interest	Total
2019	\$	2,995,000	2,289,056	5,284,056
2020		3,115,000	2,158,681	5,273,681
2021		3,260,000	2,014,506	5,274,506
2022		3,405,000	1,860,681	5,265,681
2023		3,560,000	1,691,556	5,251,556
2024-2028		20,495,000	5,765,315	26,260,315
2029-2031	_	14,620,000	1,069,829	15,689,829
Total		51,450,000	16,849,624	68,299,624
Add: bond premium		1,249,390		
Less current portion	_	(2,995,000)		
Total non-current	\$ _	49,704,390		

The Series 2010 A Certificates of Participation are structured as serial bonds with maturities ranging from 2011 through 2031. Yields for the serial bonds range from 2.00% to 5.00% and market conditions required that the Certificates be structured in a manner that resulted in an original issue premium of \$2,082,316 that will be amortized over the life of the debt service.

#### 2014 Series A Revenue Refunding Bonds

In May 2004, the Corporation issued \$29,085,000 of certificates of participation to provide funds to prepay \$28,475,000 of the Agency's outstanding 1994 Refunding Revenue Certificates of Participation, to acquire a reserve policy and pay certain costs of delivery. Interest on the certificates was payable semi-annually on February 1 and August 1of each year. Principal matures August 1 of each year through August 1, 2020. Certificates were in denominations of \$5,000 and bear interest from the date of issue to their maturity dates at rates ranging from 2.0% to 4.0% per annum.

In June 2014, CLWA issued \$16,750,000 of revenue bonds to provide funds to prepay \$20,495,000 of CLWA's outstanding 2004 A Revenue Certificates of Participation. The aggregate difference between the refunding debt and the refunded debt was \$2,055,250. This amount was being netted against the new debt to be amortized over the life of the refunding debt. CLWA completed the refunding to reduce CLWA's total debt service payments over the next 6 years by achieving a \$2,147,813 savings, or a 10.48% net present value savings. The bonds are payable solely from installment payments to be made by CLWA. Interest on the bonds are payable semi-annually on February 1 and August 1. Principal matures on August 1 of each year through August 1, 2020. Bonds are in denominations of \$5,000 and bear interest from the date of issue to their maturity dates at rates ranging from 2.00% to 5.00% per annum.

#### (10) Long-Term Debt, continued

# 2014 Series A Revenue Refunding Bonds, continued

Annual debt service requirements on the 2014 Series A Revenue Refunding Bonds are as follows:

Fiscal Year		Principal	Interest	Total
2019	\$	2,780,000	355,100	3,135,100
2020		2,920,000	226,500	3,146,500
2021	_	3,070,000	76,750	3,146,750
Total		8,770,000	658,350	9,428,350
Add: bond premium		716,096		
Less current portion	_	(2,780,000)		
Total non-current	\$ _	6,706,096		

#### 2015 Series A Revenue Refunding Bonds

In December 2006, the Corporation issued \$89,830,000 of certificates of participation to finance certain capital improvements to the CLWA's wholesale water system. CLWA has pledged all revenues derived from the ownership and operation of its water system. These revenues paid for the operation and maintenance of the water system, and after the application of contingency reserves, the remaining funds were used for installment payments on the certificates.

The Series 2006 C Certificates of Participation are structured as serial bonds with maturities ranging from 2008 through 2026 and two term bonds maturing on 2030 and 2036, respectively. Yields for the serial bonds range from 3.40% to 4.14% (yields to call for maturities 2017 through 2026), with the term bonds yielding 4.16% and 4.20% (yields to call). Market conditions required that maturities after 2016 be structured in a manner that resulted in the debt being price to the August 1, 2016, par call date. The ultimate structure produced an original issue premium of \$4,978,449 to be amortized over the life of the debt service.

In April 2015, CLWA issued \$64,000,000 of revenue bonds through Upper Santa Clara Valley Joint Powers Authority, a Joint Powers Authority created on June 8, 2011 between the CLWA and the Devil's Den Water District (District), to provide funds to prepay \$77,685,000 of CLWA's outstanding 2006 C Revenue Certificates of Participation. CLWA completed the refunding to reduce CLWA's total debt service payments over the next 20 years by achieving a \$10,311,149 savings, or a 13.27% net present value savings. The bonds are payable by installment payments according to the Installment Purchase Agreement. Interest is payable semi-annually on August 1 and February 1, and the principal is due annually on August 1.

#### (10) Long-Term Debt, continued

#### 2015 Series A Revenue Refunding Bonds, continued

Annual debt service requirements on the 2015 Series A Revenue Refunding Bonds are as follows:

Fiscal Year	 Principal	Interest	Total
2019	\$ 2,165,000	2,856,850	5,021,850
2020	2,250,000	2,768,550	5,018,550
2021	2,345,000	2,676,650	5,021,650
2022	2,440,000	2,568,750	5,008,750
2023	2,560,000	2,443,750	5,003,750
2024-2028	14,840,000	10,116,250	24,956,250
2029-2033	18,955,000	5,912,125	24,867,125
2034-2036	13,800,000	1,057,500	14,857,500
Total	59,355,000	30,400,425	89,755,425
Add: bond premium	8,743,894		
Less current portion	(2,165,000)		
Total non-current	\$ 65,933,894		

#### 2016 Series A Revenue Refunding Bonds

In December 2006, the Corporation issued \$45,520,000 of certificates of participation to provide funds to prepay \$45,385,000 of the CLWA's outstanding 1999 A Revenue Certificates of Participation. Pursuant to the reserve requirement, \$3,317,609 was placed in a debt service reserve fund on the issuance date of the certificates. Interest on the certificates is payable semi-annually on February 1 and August 1. Principal matures August 1 of each year through August 1, 2030. Certificates are in denominations of \$5,000 and bear interest from the date of issue to their maturity dates at rates ranging from 3.35% to 5.00% per annum.

The Series 2006 A Certificates of Participation are structured as serial bonds with maturities ranging from 2007 through 2023 and two term bonds maturing on 2026 and 2030 respectively. Yields for the serial bonds range from 3.35% to 4.08% (yields to call for maturities 2010 through 2023), with the term bonds yielding 4.41% and 4.46% (yields to call). Market conditions required that the maturities after 2016 be structured in a manner that resulted in the debt being priced to the August 1, 2016, par call date. The ultimate structure produced an original issue premium of \$1,145,317 that will be amortized over the life of the debt service.

In May 2016, CLWA issued \$56,395,000 of revenue bonds through Upper Santa Clara Valley Joint Powers Authority, to provide funds to prepay \$35,555,000 of CLWA's outstanding 2006 A Revenue Certificates of Participation (2016 Series A Refunding) and to provide \$30,665,000 new funds (2016 Series A New) to acquire certain capital improvements to CLWA's Wholesale System. CLWA completed the refunding portion to reduce CLWA's total debt service payments over the next 15 years by achieving a \$5,909,717 savings, or a 16.62% net present value savings. The bonds are payable by installment payments according to the Installment Purchase Agreement. Interest is payable semi-annually on August 1 and February 1, and the principal is due annually on August 1.

# (10) Long-Term Debt, continued

# 2016 Series A Revenue Refunding Bonds, continued

Annual debt service requirements on the 2016 Series A Revenue Refunding Bonds for the retirement of the 2006 A Certificates of Participation are as follows:

Fiscal Year		Principal	Interest	Total
2019	\$	1,410,000	1,113,950	2,523,950
2020		1,460,000	1,063,600	2,523,600
2021		1,520,000	996,400	2,516,400
2022		1,600,000	918,400	2,518,400
2023		1,685,000	836,275	2,521,275
2024-2028		9,700,000	2,880,050	12,580,050
2029-2031	_	6,975,000	534,625	7,509,625
Total		24,350,000	8,343,300	32,693,300
Add: bond premium		4,303,595		
Less current portion	_	(1,410,000)		
Total non-current	\$ _	27,243,595		

Annual debt service requirements on the 2016 Series A Revenue Refunding Bonds for the acquisition of certain capital improvements are as follows:

Fiscal Year		Principal	Interest	Total
2019	\$	490,000	1,473,350	1,963,350
2020		510,000	1,455,800	1,965,800
2021		535,000	1,432,225	1,967,225
2022		560,000	1,404,850	1,964,850
2023		590,000	1,376,100	1,966,100
2024-2028		3,400,000	6,424,400	9,824,400
2029-2033		4,315,000	5,508,125	9,823,125
2034-2038		5,545,000	4,282,625	9,827,625
2039-2043		7,120,000	2,707,000	9,827,000
2044-2047	_	7,125,000	734,625	7,859,625
Total		30,190,000	26,799,100	56,989,100
Add: bond premium		5,786,168		
Less current portion	_	(490,000)		
Total non-current	\$_	35,486,168		

# 2017 Series A Revenue Refunding Bonds

In May 2010, the Santa Clarita Water Division (Retail) of the Agency issued \$14,475,000 of certificates of participation to provide funds to acquire the new Administration Office Building, several reservoir tanks, and well. The certificates are payable by installment payments according to the Installment Purchase Agreement. Interest is payable semi-annually August 1 and February 1, and the principal is due annually on August 1.

#### (10) Long-Term Debt, continued

#### 2017 Series A Revenue Refunding Bonds, continued

In September 2011, the Retail division issued \$52,290,000 of Revenue Bonds through Upper Santa Clara Valley Joint Powers Authority, a Joint Powers Authority created on June 8, 2011 between the CLWA and Devil's Den Water District (the "District"), to provide funds to prepay the outstanding interfund loan balance payable by Retail to CLWA. The Interfund Loan was established in September 1999 as a repayment of acquisition when the Agency acquired Santa Clarita Water Company's (SCWC) stock for \$63 million. The bonds are payable by installment payments according to the Installment Purchase Agreement. Interest is payable semi-annually August 1 and February 1, and the principal is due annually on August 1.

In September 11, 2017, CLWA issued \$50,745,000 of Revenue Bonds through Upper Santa Clara Valley Joint Powers Authority, to provide funds to prepay \$12,900,000 of the Division's outstanding 2010 Series B Revenue Refunding Certificates of Participation (2010 Series B Refunding) and to acquire certain capital improvements to the Division's retail water system. The difference between the refunding debt and the refunded debt was being netted against the new debt and amortized over the life of the refunding debt. The bonds are payable by installment payments according to the Installment Purchase Agreement. Interest is payable semi-annually August 1 and February 1, and the principal is due annually on August 1. The loss on defeasance of debt totaling \$1,464,720 is recorded in deferred outflows of resources and will be amortized over the remaining life of the 2017 Series A Revenue Refunding Bonds.

Annual debt service requirements on the 2017 Series A Revenue Refunding Bonds are as follows:

Fiscal Year	_ <u>P</u>	rincipal	Inte	rest	Tota	al
2019	\$	2,780,000	2,36	54,000	5,14	4,000
2020		3,035,000	2,21	18,625	5,25	3,625
2021		3,315,000	2,05	59,875	5,374	4,875
2022		3,615,000	1,88	36,625	5,50	1,625
2023		3,925,000	1,69	98,125	5,62	3,125
2024-2028	2	5,460,000	5,05	54,000	30,514	4,000
2029-2033		2,825,000	1,31	18,300	4,147	3,300
2034-2038		3,460,000	67	72,200	4,132	2,200
2039-2041		2,330,000	12	23,625	2,45	3,625
Total	5	0,745,000	17,39	95,375	68,140	0,375
Add: bond premium		9,091,159				
Less current portion	(	2,780,000)				
Total non-current	\$5	7,056,159				

#### Municipal Leasing Associates, Inc. (2007)

On October 18, 2007, Newhall County Water District (currently part of the Agency as Newhall Water Division) entered into an Installment Sale Agreement (Agreement) with the Municipal Leasing Associates, Inc. (MLA). MLA provided \$5,500,000 for the purpose of financing the cost of the District's project. The Agreement was amended on October 26, 2012. The original 4.5% installment note was payable over twenty years in semi-annual installments of principal and interest of \$209,976. The amended agreement is payable in semi-annual installments of \$226,905 of principal and interest at 3% payable in April and October each year and matures October 2024.

#### (10) Long-Term Debt, continued

# Municipal Leasing Associates, Inc. (2007), continued

Annual debt service requirements on the Municipal Leasing Associates, Inc. (2007) agreement are as follows:

Fiscal Year		Principal	Interest	Total
2019	\$	376,756	77,054	453,810
2020		388,143	65,666	453,809
2021		399,875	53,934	453,809
2022		411,961	41,848	453,809
2023		424,412	29,397	453,809
2024-2025	_	660,792	19,922	680,714
Total		2,661,939	287,821	2,949,760
Less current portion	_	(376,756)		
Total non-current	\$ _	2,285,183		

#### Municipal Leasing Associates, Inc. (2009)

On April 1, 2009, Newhall County Water District (currently part of the Agency as Newhall Water Division) entered into an Installment Sale Agreement (Agreement) with the Municipal Leasing Associates, Inc. (MLA). MLA provided \$2,000,000 for the purpose of financing costs related to the construction of the new administrative facility. The Agreement was amended on June 8, 2016. The original 4.65% installment note was payable over twenty years in semi-annual installments of principal and interest of \$77,342. The amended agreement is payable in semi-annual installments of \$74,320 of principal and interest at 2.4% payable in June and December each year and matures June 2021.

Annual debt service requirements on the Municipal Leasing Associates, Inc. (2009) agreement are as follows:

Fiscal Year		Principal	Interest	Total
2019	\$	139,216	9,437	148,653
2020		142,577	6,076	148,653
2021	_	146,020	2,634	148,654
Total		427,813	18,147	445,960
Less current portion	_	(139,216)		
Total non-current	\$ _	288,597		

#### 2018 Series A Revenue Refunding Bonds

On June 1, 2010, Valencia Water Company (VWC) entered into a \$12,000,000 senior secured note with Modern Woodmen of America (Modern Woodmen). On September 15, 2010, VWC entered into an additional \$12,000,000 senior secured note with Modern Woodmen (collectively, the "Senior Secured Notes"). The Senior Secured Notes are secured by all of VWC's assets. Interest is payable semiannually on April 15 and October 15 at a fixed rate of 4.62% per annum. The Senior Secured Notes contain various financial covenants with which VWC was in compliance as of December 31, 2017.

#### (10) Long-Term Debt, continued

#### 2018 Series A Revenue Refunding Bonds, continued

On January 9, 2018, the Agency issued \$26,735,000 of Revenue Bonds through Upper Santa Clara Valley Joint Powers Authority, to provide funds to prepay \$24,000,000 of VWC's senior secured note with Modern Woodmen and as such, is recorded as a liability of the Wholesale Water Division. Payments on the obligation are to be funded through an interdivisional loan to be funded by customers within the Valencia Water Division's service area. The difference between the refunding debt and the refunded debt is being netted against the new debt and amortized over the life of the refunding debt. The bonds are payable by installment payments according to the Installment Purchase Agreement. Interest is payable semi-annually on August 1 and February 1, and the principal is due annually on August 1.

Annual debt service requirements on the 2018 Series A Revenue Refunding Bonds are as follows:

Fiscal Year		Principal	Interest	Total
2019	\$	-	993,258	993,258
2020		-	976,975	976,975
2021		-	976,975	976,975
2022		-	976,975	976,975
2023		-	976,975	976,975
2024-2028		3,435,000	4,643,015	8,078,015
2029-2033		4,020,000	4,049,563	8,069,563
2034-2038		4,815,000	3,260,034	8,075,034
2039-2043		5,820,000	2,255,547	8,075,547
2044-2048		7,060,000	1,012,344	8,072,344
2049	_	1,585,000	30,709	1,615,709
Total		26,735,000	20,152,370	46,887,370
Less: bond discount		(364,055)		
Less current portion	_			
Total non-current	\$ _	26,370,945		

# (11) Net Position

Calculation of net position as of June 30 was as follows:

	2018
Net investment in capital assets:	
Capital assets, net	\$ 736,648,800
Certificate of participation, current	(8,595,000)
Certificate of participation, non-current	(128,625,136)
Revenue bonds, current	(9,625,000)
Revenue bonds, non-current	(218,796,857)
1999 Series A cap appreciation bonds	
accretion since issuance	43,662,247
Notes payable, current	(515,972)
Notes payable, non-current	(2,573,780)
Total net investment in capital assets	411,579,302
Restricted net position:	
Restricted for capital projects:	
Restricted – cash and cash equivalents	948,405
Restricted – investments	18,840,811
Restricted – accrued interest receivable	98,561
Restricted – accounts receivable, other	764,839
Restricted – accounts payable	(2,156,954)
Total restricted for capital projects	18,495,662
Restricted for state water contract	
Restricted – investments	54,263,031
Restricted – property tax receivable	1,475,093
Restricted – accrued interest receivable	194,492
Restricted – accounts payable	(1,457,862)
Total restricted for state water contract	54,474,754
Restricted for debt service:	
Restricted – cash and cash equivalents with fiscal agent	5,512,074
Restricted – accrued interest receivable	89
Total restricted for debt service	5,512,163
Total restricted net position	78,482,579
Unrestricted net position:	
Non-spendable net position:	
Materials and supplies inventory	1,972,078
Prepaid expenses and other assets	5,710,728
Total non-spendable net position	7,682,806
Spendable net position is designated as follows:	
Unrestricted	83,676,361
Total spendable net position	83,676,361
Total unrestricted net position	91,359,167
Total net position	\$ 581,421,048

#### (12) Risk Management

The Agency is exposed to various risks of loss related to torts, theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Agency is a member of the Association of California Water Agencies/Joint Powers Insurance Authority (ACWA/JPIA), an intergovernmental risk sharing joint powers authority created to provide self-insurance programs for California water agencies. The purpose of the ACWA/JPIA is to arrange and administer programs of self-insured losses and to purchase excess insurance coverage. As of June 30, 2018, the Agency limits and deductibles for liability, property, and workers compensation programs of the ACWA/JPIA are as follows:

- General and auto liability, public officials and employees' errors and omissions: Total risk financing self-insurance limits of \$1,000,000, combined single limit per occurrence. The ACWA/JPIA purchased additional excess coverage layers: \$59 million for general, auto and public officials liability, which increases the limits on the insurance coverage noted above.
- Property loss is paid at the replacement cost for buildings, fixed equipment, and personal property on file, if replaced within two years after the loss, otherwise paid on actual cash value basis, subject to a \$5,000 deductible per loss; and actual cash value for mobile equipment, subject to a \$1,000 deductible per loss, and licensed vehicles, subject to a \$500 deductible per loss. ACWA/JPIA purchased excess coverage for a combined total of \$100 million per occurrence.
- Boiler and machinery coverage for the replacement cost up to \$100 million per occurrence, subject to various deductibles depending on the type of equipment.
- Workers compensation insurance up to California statutory limits for all work related injuries/illnesses covered by California law, and Employer's Liability Coverage up to \$4 million. The Agency is self-insured up to \$2 million and excess loss insurance has been purchased.

In addition to the above, the Agency also has the following insurance coverage:

- Crime coverage up to \$1,000,000 per loss includes public employee dishonesty, including Public Officials who are required by law to give bonds for the faithful performance of their service, forgery or alteration and computer fraud, subject to a \$1,000 deductible.
- Cyber liability coverage up to \$2,000,000 per occurrence with an aggregate of \$5,000,000 includes defense costs and damages for security, privacy, and media liability; fees and expenses incurred from cyber extortion; as well as costs to restore network business interruption and digital asset protection, subject to a \$50,000 deductible.

There were no reductions in insurance coverage in the six month period ended June 30, 2018. Liabilities are recorded when it is probable that a loss has been incurred and the amount of the loss can be reasonably estimated net of the respective insurance coverage. Liabilities include an amount for claims that have been incurred but not reported (IBNR). There was no IBNR claims payable as of June 30, 2018.

#### (13) Governmental Accounting Standards Board Statements Issued, Not Yet Effective

The Governmental Accounting Standards Board (GASB) has issued several pronouncements prior to June 30, 2018, that have effective dates that may impact future financial presentations.

#### Governmental Accounting Standards Board Statement No. 83

In November 2016, the GASB issued Statement No. 83 – Certain Asset Retirement Obligations. This Statement (1) addresses accounting and financial reporting for certain asset retirement obligations (AROs), (2) establishes criteria for determining the timing and pattern of recognition of a liability and a corresponding deferred outflow of resources for AROs, (3) requires that recognition occur when the liability is both incurred and reasonably estimable, (4) requires the measurement of an ARO to be based on the best estimate of the current value of outlays expected to be incurred, (5) requires the current value of a government's AROs to be adjusted for the effects of general inflation or deflation at least annually, and (6) requires disclosure of information about the nature of a government's AROs, the methods and assumptions used for the estimates of the liabilities, and the estimated remaining useful life of the associated tangible capital assets.

The requirements of this Statement are effective for reporting periods beginning after June 15, 2018. Earlier application is encouraged. The impact of the implementation of this Statement to the Agency's financial statements has not been assessed at this time.

#### Governmental Accounting Standards Board Statement No. 87

In June 2017, the GASB issued Statement No. 87 – *Leases*. The objective of this Statement is to better meet the information needs of financial statement users by improving accounting and financial reporting for leases by governments. This Statement increases the usefulness of governments' financial statements by requiring recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset.

Under this Statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments' leasing activities.

The requirements of this Statement are effective for reporting periods beginning after December 15, 2019. Earlier application is encouraged. The impact of the implementation of this Statement to the Agency's financial statements has not been assessed at this time.

#### Governmental Accounting Standards Board Statement No. 88

In April 2018, the GASB issued Statement No. 88 – Certain Disclosures Related to Debt, Including Direct Borrowings and Direct Placements. The primary objective of this Statement is to improve the information that is disclosed in notes to government financial statements related to debt, including direct borrowings and direct placements. It also clarifies which liabilities governments should include when disclosing information related to debt.

This Statement defines debt for purposes of disclosure in notes to financial statements as a liability that arises from a contractual obligation to pay cash (or other assets that may be used in lieu of cash) in one or more payments to settle an amount that is fixed at the date the contractual obligation is established.

This Statement requires that additional essential information related to debt be disclosed in notes to financial statements, including unused lines of credit; assets pledged as collateral for the debt; and terms specified in debt agreements related to significant events of default with finance-related consequences, significant termination events with finance-related consequences, and significant subjective acceleration clauses.

# (13) Governmental Accounting Standards Board Statements Issued, Not Yet Effective, continued

#### Governmental Accounting Standards Board Statement No. 88, continued

For notes to financial statements related to debt, this Statement also requires that existing and additional information be provided for direct borrowings and direct placements of debt separately from other debt.

The requirements of this Statement are effective for reporting periods beginning after June 15, 2018. Earlier application is encouraged. The impact of the implementation of this Statement to the Agency's financial statements has not been assessed at this time.

#### Governmental Accounting Standards Board Statement No. 89

In June 2018, the GASB issued Statement No. 89 – Accounting for Interest Cost Incurred Before the End of a Construction Period. The objectives of this Statement are (1) to enhance the relevance and comparability of information about capital assets and the cost of borrowing for a reporting period and (2) to simplify accounting for interest cost incurred before the end of a construction period.

This Statement establishes accounting requirements for interest cost incurred before the end of a construction period. Such interest cost includes all interest that previously was accounted for in accordance with the requirements of paragraphs 5–22 of Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements, which are superseded by this Statement.

This Statement requires that interest cost incurred before the end of a construction period be recognized as an expense in the period in which the cost is incurred for financial statements prepared using the economic resources measurement focus. As a result, interest cost incurred before the end of a construction period will not be included in the historical cost of a capital asset reported in a business-type activity or enterprise fund.

This Statement also reiterates that in financial statements prepared using the current financial resources measurement focus, interest cost incurred before the end of a construction period should be recognized as an expenditure on a basis consistent with governmental fund accounting principles.

The requirements of this Statement are effective for reporting periods beginning after December 15, 2019. Earlier application is encouraged. The requirements of this Statement should be applied prospectively. The impact of the implementation of this Statement to the Agency's financial statements has not been assessed at this time.

# (14) Commitments and Contingencies

#### Department of Water Resources (DWR) Water Contract Commitment

On April 30, 1963, a contract was entered into between the State of California acting by and through the Department of Water Resources and CLWA (the Contract), pursuant to the provisions of the California Water Resources Development Bond Act, the State Central Valley Project Act, and other applicable laws of the State of California.

The contract provides for a maximum annual water entitlement to the Agency of up to 41,500 acre feet. As amended, on January 1, 1991, the Agency began receiving the Devil's Den agricultural entitlement of 12,700 acre feet. In March 1999, the Agency purchased an additional 41,000 acre feet from Wheeler Ridge-Maricopa Water Storage District, bringing the total maximum entitlement to 95,200 acre feet. The agreement contemplated water delivery of 20,100 acre feet beginning in 1981, with increasing deliveries through the years until the maximum entitlement was reached in 1991.

#### (14) Commitments and Contingencies, continued

#### Department of Water Resources (DWR) Water Contract Commitment, continued

However, as of June 30, 2003, the water delivery objectives of the Contract cannot be achieved unless additional conservation features are constructed. The term of the Contract is for the project re-payment period or 75 year, whichever is longer, and provides for a pledge of certain CLWA revenues to the bondholders of the State under the Bond Act.

Provision is made in the Contract for two general charges: (1) a Delta water charge and (2) a transportation charge, which are divided into components. The Delta water charge is intended to return to the State all costs of project conservation facilities including capital, maintenance, operation, and replacement components, and is charged to CLWA on the basis of water entitlement and/or delivery. The transportation charge is for facilities necessary to deliver water to the contractors and also includes a capital, maintenance, operation, and replacement component.

At June 30, 2018, the Agency's remaining estimated commitment for these charges is as follows:

Calendar year ending December 31	_	Amount
2018	\$	28,917,776
2019		29,043,631
2020		29,162,168
2021		28,887,671
2022		28,956,181
2023-2027		144,241,288
2028-2032		142,514,378
2033-2035		87,398,830
Total	\$	519,121,923

On May 22, 2007, CLWA entered into a 30-year agreement with the Buena Vista Water Storage District and Rosedale-Rio Bravo Water Storage District for the acquisition of 11,000 acre-feet (AF) of water supply per year for a 30-year period. The purchase price was established in FY 2006/07 at \$486.85 per AF, or \$5,335,350. The purchase price will be adjusted each calendar year by Consumer Price Index (All Urban Consumers – All Items – Southern California Area) and every 10 years based on historical changes to the cost of the State Water Project. The current purchase price is \$803.54 per AF.

Payments due under the DWR and BVRRB agreements are similar in nature to a long-term operating lease, since the Agency does not take title to any assets of the DWR and BVRRB at the end of the water delivery period. Accordingly, no liability under this contract is recorded in the Statement of Net Position.

# Litigation

In the ordinary course of operations, the Agency is subject to claims and litigation from outside parties. After consultation with legal counsel, the Agency believes the ultimate outcome of such matters, if any, will not materially affect its financial condition.

#### **Grant Awards**

Grant funds received by the Agency are subject to audit by the grantor agencies. Such an audit could lead to requests for reimbursements to the grantor agencies for expenditures disallowed under terms of the grant. Management of the Agency believes that such disallowances, if any, would not be significant.

# (14) Commitments and Contingencies, continued

#### **Construction Contracts**

The Agency has a variety of agreements with private parties relating to the installation, improvement, or modification of water facilities, and distribution systems, and other Agency activities. The financing of such contracts is being provided primarily from the Agency's replacement reserves and advances for construction. The Agency has committed to approximately \$1,455,150 of open construction contracts as of June 30, 2018.

The contracts outstanding include:

			Total	Construction Costs	Balance
Project Name	Contractor		Approved Contract	to Date	to Complete
Earl Smith Filtration Plant Clearwell/CT Improvements	Clark Brothers	\$	5,706,769	4,790,262	916,507
Rio Vista Valve No. 2 Modifications	<b>Environmental Construction</b>		2,169,946	2,169,946	-
Foothill Feeder Turnout CLWA-01	GSE Construction		2,752,122	2,392,957	359,165
ESIPS Pipeline Improvement	Pacific Hydrotech Corporation		3,082,540	3,037,155	45,385
SPTF Pressure Control Modifications Project	GSE Construction		134,600	134,600	-
Install Water System Golden Vally Ranch Phase 1-4	Tejon		311,165	295,595	15,570
Vista Canyon Ranch Potable Water Phase I	Mesa Engineering		256,111	232,021	24,090
Skyline Ranch Plum Canyon Extension	Staats Construction		408,713	388,637	20,076
TM 60258 Galloway Water Improvements	Mesa Engineering		660,969	616,166	44,803
PH 1 TM 46018-11 Toll Brothers Water Improvements	Staats Construction		436,928	432,653	4,275
PH 2 TM 46018-11 Toll Brothers Water Improvements	Staats Construction		954,550	947,120	7,430
Bouquet Tank Exterior Repaint	Advance Industrial		53,618	43,668	9,950
Deane Tank No. 1 Tank Exterior Repaint	Advance Industrial	-	39,494	31,595	7,899
Total		-	16,967,525	15,512,375	1,455,150

#### (15) Subsequent Events

Events occurring after June 30, 2018, have been evaluated for possible adjustment to the financial statements or disclosure as of March 18, 2019, which is the date the financial statements.

# **Required Supplementary Information**

# Santa Clarita Valley Water Agency Schedule of the Agency's Proportionate Share of the Net Pension Liability As of June 30, 2018 Last 10 Fiscal Years\*

#### **Defined Benefit Pension Plan**

Description	_	6/30/2017
Agency's Proportion of the Net Pension Liability	_	0.13729%
Agency's Proportionate Share of the Net Pension Liability	\$_	13,615,322
Agency's Covered-Employee Payroll	\$	13,148,794
Agency's Proportionate Share of the Net Pension Liability as a percentage of its		102 550/
Covered-Employee Payroll	-	103.55%
Plan's Fiduciary Net Position as a Percentage of the Total Pension Liability	_	77.76%

#### **Notes:**

*Changes in Benefit Terms* – The Agency can make changes to their plan provisions, and such changes occur on an ongoing basis. A summary of the plan provisions that were used for the Agency's plan can be found in the plan's annual valuation report.

Changes of Assumptions – In fiscal year 2018, the financial reporting discount rate was lowered from 7.65% to 7.15%. In December 2016, the CalPERS Board approved lowering the funding discount rate used from 7.50% to 7.00%, which is to be phased-in over a three-year period (7.50% to 7.375%, 7.375% to 7.25%, and 7.25% to 7.00%) beginning with the June 30, 2016, valuation reports. The funding discount rate includes a 15 basis-point reduction for administrative expenses, and the remaining decrease is consistent with the change in the financial reporting discount rate.

<sup>\*</sup> The Agency has presented information for those years for which information is available until a full 10-year trend is compiled.

# Santa Clarita Valley Water Agency Schedule of Pension Plan Contributions For the Six Month Period Ended June 30, 2018 Last 10 Years\*

# **Defined Benefit Pension Plan**

Description		6/30/2018
Actuarially Determined Contribution Contributions in Relation to the Actuarially	\$ y	1,647,843
Determined Contribution	_	(673,464)
Contribution Deficiency (Excess)	\$	974,379
Agency's Covered Payroll	\$_	13,319,776
Contribution's as a percentage of Covered-Employee Payroll	_	5.06%

#### Note:

<sup>\*</sup> The Agency has presented information for those years for which information is available until a full 10-year trend is compiled.

# Santa Clarita Valley Water Agency Schedule of Changes in Net OPEB Liability and Related Ratios As of June 30, 2018 Last Ten Years\*

# **Defined Benefit OPEB Plan**

	_	2018
Total OPEB Liability		
Service cost	\$	312,585
Interest		742,964
Changes of benefit terms		637,826
Differences between expected and actual experience		4,214
Changes of assumptions		(2,687,699)
Benefit payments	_	(273,181)
Net change in total OPEB liability		(1,263,291)
Total OPEB liability - beginning of period	_	20,235,141
Total OPEB liability - end of period (a)	\$_	18,971,850
Plan Fiduciary Net Position		
Contributions - employer	\$	1,298,476
Net investment income		938,262
Benefit payments		(273,181)
Administrative fee	_	(3,116)
Net change in plan fiduciary net position		1,960,441
Plan Fiduciary Net Position - beginning of year	_	11,754,382
Plan Fiduciary Net Position - end of year (b)	_	13,714,823
Net OPEB Liability - ending (a) - (b)	\$ _	5,257,027
Plan Fiduciary Net Position as a percentage		
of the Total OPEB Liability		72.29%
Covered - employee payroll		7,273,299
Net OPEB Liability as a percentage of covered-		
employee payroll		72.28%

# **Notes to Schedule**

**Benefit changes** – None noted.

*Changes of assumptions* – None noted.

<sup>\*</sup> The Agency has presented information for those years for which information is available until a full 10-year trend is compiled.

# Santa Clarita Valley Water Agency Schedule of OPEB Contributions For the Six Month Period Ended June 30, 2018 Last Ten Years\*

#### **Defined Benefit OPEB Plan**

	_	2018
Actuarially Determined Contribution** Contributions in relation to the Actuarially	\$	1,333,497
Determined Contribution	_	(1,298,476)
Contribution Deficiency (Excess)	\$ _	35,021
Agency's Covered-Employee Payroll		7,273,299
Contribution's as a percentage of Covered-Employee Payroll		17.85%

#### **Notes to Schedule**

General Inflation Rate

#### Valuation date:

\*\* The Agency has been prefunding its OPEB liability by contributing 100% or more of the actuarially determined contribution each year.

# Methods and assumptions used to determine contribution rates:

Valuation Date	June 30, 2018
Measurement Date	June 30, 2017
Measurement Period	January 1, 2017 to June 30, 2017
Actuarial cost method	Entry Age Normal cost method in accordance with the requirements
	of GASB Statement No. 75
Long Term Return on Assets	7.28% as of January 1, 2017 and June 30, 2017 net of plan investment
	expenses and including inflation.
Discount Rates	7.28% as of January 1, 2017 and June 30, 2017.
Participant Valued	Only current active employees and retired participants and covered
	dependents are valued. No future entrants are considered in this
	valuation.
Salary Increase	3.25% per year; since benefits do not depend on salary, this is used
	only to allocate the cost of benefits between service years.
Assumed Wage Inflation	3.0% per year; used to determine amortization payments if developed

on a level percent of pay basis.

2.75% per year.

<sup>\*</sup> The Agency has presented information for those years for which information is available until a full 10-year trend is compiled.

### **Supplemental Information Section**

### Santa Clarita Valley Water Agency Combining Schedule - Statement of Net Position June 30, 2018

	Wholesale	Santa Clarita Water Division	Ne whall	Valencia Water Division	Total
Current assets:	water Division	water Division	water Division	water Division	Total
	¢ 2.654.000	6742 602	1.764.001	5 200 214	17.460.020
*	\$ 3,654,900	6,742,603	1,764,221	5,308,214	17,469,938
Cash and cash equivalents - restricted	948,405	-	-	-	948,405
Cash and cash equivalents with fiscal agent	5,512,074	-	-	-	5,512,074
Investments	57,602,910	19,550,022	5,985,434	4,754,367	87,892,733
Investments - restricted	18,840,811	-	-	-	18,840,811
Accounts receivable - water sales and services	2,627,244	5,010,362	1,760,887	3,943,996	13,342,489
Property tax receivable	1,643,158	-	18,220	-	1,661,378
Property tax receivable - restricted	1,475,093	-	-	-	1,475,093
Accrued interest receivable	311,587	156,702	37,441	-	505,730
Accrued interest receivable - restricted	293,142	-	-	-	293,142
Accounts receivable - other	512,898	5,356	189,434	990,221	1,697,909
Accounts receivable - other (restricted)	764,839	-	-	-	764,839
Materials and supplies inventory	-	780,627	753,043	438,408	1,972,078
Prepaid expenses and other deposits	5,008,484	85,284	65,251	551,709	5,710,728
Total current assets	99,195,545	32,330,956	10,573,931	15,986,915	158,087,347
Non-current assets:					
Investments	79,744,635	21,187,571	2,240,000	-	103,172,206
Internal balances (note 3)	96,571,548	-	-	(96,571,548)	-
Capital assets - not being depreciated (note 7)	65,708,389	18,679,590	10,733,608	5,889,329	101,010,916
Capital assets, net - being depreciated (note 7)	377,325,018	93,885,809	68,651,358	95,775,699	635,637,884
Total non-current assets	619,349,590	133,752,970	81,624,966	5,093,480	839,821,006
Total assets	718,545,135	166,083,926	92,198,897	21,080,395	997,908,353
Deferred outflows of resources:					
Deferred pension outflows	2,712,378	1,541,337	1,049,093	87,180	5,389,988
Deferred OPEB outflows	268,800	215,040	53,759	68,031	605,630
Loss on defeasance of debt	<u>-</u>	1,464,720	<u> </u>	<u> </u>	1,464,720
Total deferred outflows of resources	\$2,981,178	3,221,097	1,102,852	155,211	7,460,338

#### Continued on next page

### Santa Clarita Valley Water Agency Combining Schedule - Statement of Net Position, continued June 30, 2018

	V	Wholesale Vater Division	Santa Clarita Water Division	Newhall Water Division	Valencia Water Division	Total
Current liabilities:						
Accounts payable and accrued expenses	\$	4,176,478	1,780,093	1,189,289	2,411,702	9,557,562
Accounts payable and accrued expenses - restricted		1,457,862	-	-	-	1,457,862
Accrued wages and related payables		219,845	104,703	57,724	106,379	488,651
Customer deposits and unearned revenue		6,639	455,127	1,183,896	32,600	1,678,262
Advances for construction		-	2,683,624	-	7,518,043	10,201,667
Accrued interest		3,891,385	1,013,958	15,046	420,642	5,341,031
Other current liabilities		-	-	-	2,492,245	2,492,245
Long-term liabilities - due within one year:						
Compensated absences (note 5)		199,802	96,101	44,034	68,894	408,831
Certificate of participation (note 10)		8,595,000	-	-	-	8,595,000
Revenue bonds (note 10)		6,845,000	2,780,000	-	-	9,625,000
Notes payable (note 10)	_			515,972		515,972
Total current liabilities	_	25,392,011	8,913,606	3,005,961	13,050,505	50,362,083
Non-current liabilites:						
Long-term liabilities - due in more than one year:						
Compensated absences (note 5)		599,405	288,301	132,102	206,683	1,226,491
Net pension liability		6,439,708	3,858,623	3,316,991	-	13,615,322
Net OPEB liability		2,628,513	2,102,811	525,703	-	5,257,027
Certificate of participation (note 10)		128,625,136	-	-	-	128,625,136
Revenue bonds (note 10)		161,740,698	57,056,159	-	-	218,796,857
Notes payable (note 10)	_			2,573,780		2,573,780
Total non-current liabilities	_	300,033,460	63,305,894	6,548,576	206,683	370,094,613
Total liabilities	\$	325,425,471	72,219,500	9,554,537	13,257,188	420,456,696

### Continued on next page

### Santa Clarita Valley Water Agency Combining Schedule - Statement of Net Position, continued June 30, 2018

	Ŋ	Wholesale Vater Division	Santa Clarita Water Division	Ne whall Water Division	Valencia Water Division	Total
Deferred inflows of resources:						
Deferred pension inflows	\$	225,611	122,133	270,607	-	618,351
Deferred OPEB inflows		1,436,298	1,149,038	287,260		2,872,596
Total deferred inflows of resources		1,661,909	1,271,171	557,867		3,490,947
Net position: (note 11)						
Net investment in capital assets		180,889,820	52,729,240	76,295,214	101,665,028	411,579,302
Restricted		78,482,579	-	-	-	78,482,579
Unrestricted		135,066,534	43,085,112	6,894,131	(93,686,610)	91,359,167
Total net position	\$	394,438,933	95,814,352	83,189,345	7,978,418	581,421,048

## Santa Clarita Valley Water Agency Combining Schedule – Statement of Revenues, Expenditures and Changes in Net Position For the Six Month Period Ended June 30, 2018

	Ţ	Wholesale Vater Division	Santa Clarita Water Division	Newhall Water Division	Valencia Water Division	Total
Operating revenues:						
Water consumption sales and services	\$	218,503	7,244,647	6,290,673	13,451,321	27,205,144
Other charges and services		664,425	7,950,615	2,968,270	367,391	11,950,701
Total operating revenues		882,928	15,195,262	9,258,943	13,818,712	39,155,845
Operating expenses:						
Source of supply		2,608,491	95,201	-	2,472,159	5,175,851
Pumping		5,124,531	1,411,473	739,181	1,001,652	8,276,837
Water treatment		2,644,676	457,893	136,447	156,976	3,395,992
Transmission and distribution		9,758,314	1,952,358	225,328	432,048	12,368,048
Customer accounts		529,179	468,884	233,017	234,276	1,465,356
Management and engineering		3,049,109	284,194	-	-	3,333,303
General and administrative		1,775,657	1,151,079	2,431,486	3,061,145	8,419,367
Total operating expenses		25,489,957	5,821,082	3,765,459	7,358,256	42,434,754
Operating income (loss) before depreciation						
and amortization		(24,607,029)	9,374,180	5,493,484	6,460,456	(3,278,909)
Depreciation and amortization		(8,994,917)	(2,707,919)	(3,302,980)	(1,875,081)	(16,880,897)
Operating income (loss)	\$	(33,601,946)	6,666,261	2,190,504	4,585,375	(20,159,806)

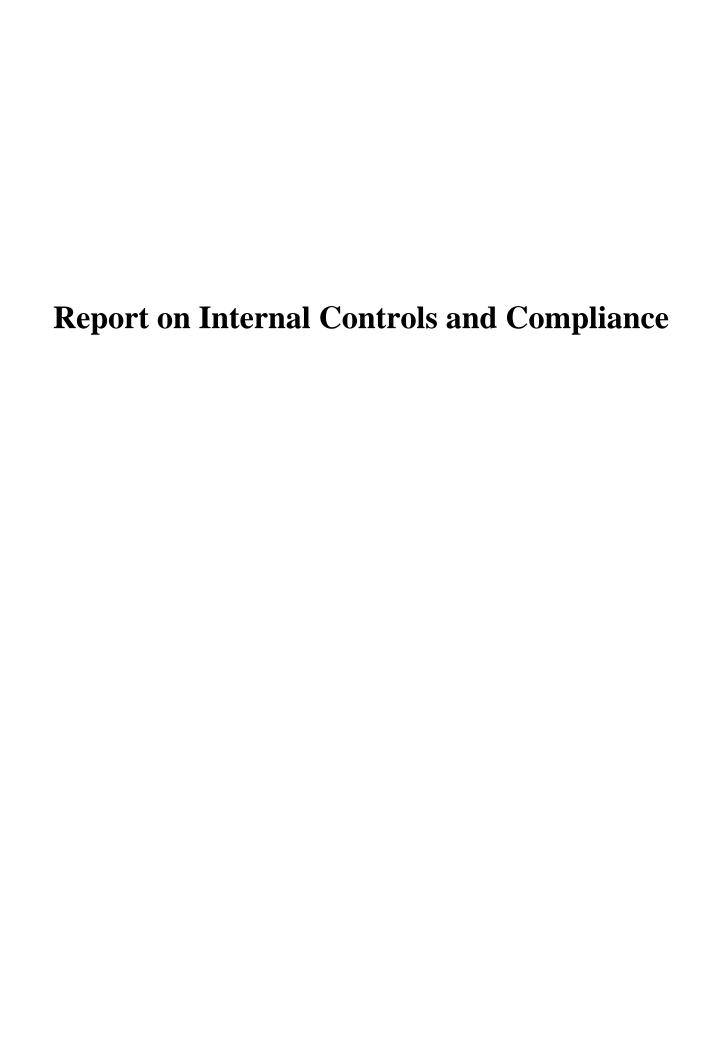
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# Santa Clarita Valley Water Agency Combining Schedule – Statement of Revenues, Expenditures and Changes in Net Position, continued For the Six Month Period Ended June 30, 2018

	Wholesale Water Division	Santa Clarita Water Division	Ne whall Water Division	Valencia Water Division	Total
Non-operating revenue (expense):					
Interest earnings \$	6,478,619	165,444	81,632	68,060	6,793,755
Interest expense	(4,360,876)	(1,463,687)	(55,707)	(3,947,632)	(9,827,902)
Property taxes	27,958,588	-	283,602	-	28,242,190
State water contract	(12,450,652)	-	-	-	(12,450,652)
Gain on disposal of capital assets	-	37,133	-	8,196	45,329
Other non-operating revenues (expenses), net		75,269	51,757	(212,222)	(85,196)
Total non-operating income (expense), net	17,625,679	(1,185,841)	361,284	(4,083,598)	12,717,524
Net income (loss) before capital contributions	(15,976,267)	5,480,420	2,551,788	501,777	(7,442,282)
Capital contributions - developer and customer	_	1,254,858	1,252,651		2,507,509
Change in net position	(15,976,267)	6,735,278	3,804,439	501,777	(4,934,773)
Transfers in to Santa Clarita Valley Water Agency	410,415,200	89,079,074	79,384,906	7,476,641	586,355,821
Net position, end of period \$	394,438,933	95,814,352	83,189,345	7,978,418	581,421,048

### Santa Clarita Valley Water Agency Combining Schedule - Net Position, continued June 30, 2018

	Wholesale Water Division	Santa Clarita Water Division	Newhall Water Division	Valencia Water Division	Total
Net investment in capital assets:					
Capital assets, net	\$ 443,033,407	112,565,399	79,384,966	101,665,028	736,648,800
Certificate of participation, current	(8,595,000)	-	-	-	(8,595,000)
Certificate of participation, non-current	(128,625,136)	-	-	-	(128,625,136)
Revenue bonds, current	(6,845,000)	(2,780,000)	-	-	(9,625,000)
Revenue bonds, non-current	(161,740,698)	(57,056,159)	-	-	(218,796,857)
1999 Series A cap appreciation bonds					
accretion since issuance	43,662,247	-	-	-	43,662,247
Notes payable, current	-	-	(515,972)	-	(515,972)
Notes payable, non-current			(2,573,780)		(2,573,780)
Total net investment in capital assets	180,889,820	52,729,240	76,295,214	101,665,028	411,579,302
Restricted net position:					
Restricted for capital projects:					
Restricted – cash and cash equivalents	948,405	-	-	-	948,405
Restricted – investments	18,840,811	-	-	-	18,840,811
Restricted – accrued interest receivable	98,561	-	-	-	98,561
Restricted – accounts receivable, other	764,839	-	-	-	764,839
Restricted – accounts payable	(2,156,954)				(2,156,954)
Total restricted for capital projects	18,495,662				18,495,662
Restricted for state water contract					
Restricted – investments	54,263,031	-	-	-	54,263,031
Restricted – property tax receivable	1,475,093	-	-	-	1,475,093
Restricted – accrued interest receivable	194,492	-	-	-	194,492
Restricted – accounts payable and accrued expenses	(1,457,862)				(1,457,862)
Total restricted for state water contract	54,474,754				54,474,754
Restricted for debt service:					
Restricted - cash and cash equivalents with fiscal agent	5,512,074	-	-	-	5,512,074
Restricted – accrued interest receivable	89				89
Total restricted for debt service	5,512,163				5,512,163
Total restricted net position	78,482,579				78,482,579
Unrestricted net position:					
Non-spendable net position:					
Materials and supplies inventory	-	780,627	753,043	438,408	1,972,078
Prepaid expenses and other deposits	5,008,484	85,284	65,251	551,709	5,710,728
Total non-spendable net position	5,008,484	865,911	818,294	990,117	7,682,806
Spendable net position is designated as follows:	_	_	_	_	_
Unrestricted	130,058,050	42,219,201	6,075,837	(94,676,727)	83,676,361
Total spendable net position	130,058,050	42,219,201	6,075,837	(94,676,727)	83,676,361
Total unrestricted net position	135,066,534	43,085,112	6,894,131	(93,686,610)	91,359,167
<b>Total net position</b>	\$ 394,438,933	95,814,352	83,189,345	7,978,418	581,421,048



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Independent Auditor's Report on Compliance on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements

Performed in Accordance with Government Auditing Standards

Board of Directors Santa Clarita Valley Water Agency Santa Clarita, California

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Santa Clarita Valley Water Agency (Agency), as of and for the six month period ended June 30, 2018, and the related notes to the financial statements, which collectively comprise the Agency's basic financial statements, and have issued our report thereon dated March 18, 2019.

#### **Internal Control Over Financial Reporting**

In planning and performing our audit of the financial statements, we considered the Agency's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Agency's internal control. Accordingly, we do not express an opinion on the effectiveness of the Agency's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that have not been identified. We did identify certain deficiencies in internal control, described in the separate management report that we consider to be material weaknesses.

- Preparation of Fiscal Year End Trial Balance; and
- Communication between Divisions.

## Independent Auditor's Report on Compliance on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards, Continued*

#### **Compliance and Other Matters**

As part of obtaining reasonable assurance about whether Agency's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

### **Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Fedak & Brown LLP

Fedak & Brown LLP

Cypress, California March 18, 2019